

Asia-Pacific Economic Cooperation

Summary Report of

The Public Private Dialogue on Renewable and Clean Energy Trade and Investment

-The First Public Private Partnership on Environment Goods and Services (PPEGS) in APEC

August 11, 2014

Beijing, People's Republic of China

APEC Committee on trade and Investment

Publication Number : APEC#215-CT-01.7



Asia-Pacific Economic Cooperation

Summary Report

of

The Public Private Dialogue on Renewable and Clean Energy Trade and Investment

-The First Public Private Partnership on Environment Goods and Services (PPEGS) in APEC

August 11, 2014

Beijing, People's Republic of China

APEC Committee on trade and Investment

Publication Number : APEC#215-CT-01.7

Project Number: CTI 23 2013T

Overseen by Mr. CHEN Chao Department of International Trade and Economic Affairs Ministry of Commerce (MOFCOM), China

Project team

Project Consultant: WANG Bo

Team Members: YU Xiang, WANG Ran, GUO Lin

The report is written by

WANG Bo, YU Xiang, WANG Ran and GUO Lin

University of International Business and Economics, Beijing

Institute for Urban and Environmental Studies, Chinese Academy of Social Sciences, Beijing

Produced for

the Asia-Pacific Economic Cooperation (APEC) Secretariat

35, Heng Mui Keng Terrace Singapore 119616

Tel: (65) 6775 6012 Fax: (65) 6775 6013

E-mail:info@apec.org

Website: www.apec.org

©2015 APEC Secretariat

Table of Contents

I. Background of the Project1
II. Objectives of the Project1
III. Implementation of the Project2
IV. Summary Report of the Dialogue2
V. The Official Output of the Dialogue
VI. Highlights of the Speakers' Speeches at the PPPEGS5
VII. Case Study: Analysis on Financing Efficiency of China's New Energy13
Acknowledgements
Appendices:
Appendix 1 The Agenda of the DialogueA1
Appendix 2 Name List of the Speakers and Active ParticipantsA2
Appendix 3 Presentation slides of the speakersA3

Summary Report

of

The Public Private Dialogue on Renewable and Clean Energy Trade and Investment

-The First Public Private Partnership on Environment Goods and Services (PPEGS) in APEC

August 11, 2014

Beijing, People's Republic of China

I. Background of the Project

APEC leadership has put climate mitigation and sustainable development as top priorities in the APEC Leaders Declarations and Ministerial Meetings. The project aims to help to fulfil the APEC Leaders' recognition that "...joint research, development, deployment and transfer of technologies will be crucial in our shared efforts to address climate change." The project will also contribute to the APEC goal of "increasing the utilization and dissemination of EGS Environmental Goods and Services, reducing barriers to trade and investment in EGS, and enhancing the capabilities of economies to develop their EGS sectors" as described by APEC Leaders in 2010. The project will also directly contribute to the APEC Strategy for Investment, which says" APEC will strengthen its activities to increase member economies' ability to create investment opportunities through information sharing on investment opportunities regarding particular sectors..."

The project was designated to fulfil the APEC Leaders' recognition that climate mitigation and sustainable development are top priorities for APEC community. The implementation of the project will help to achieve the "green growth" goal and implement the "APEC EGS Work Program" in a focused and effective way through information sharing on successful cases of RCE trade and investment.

In 2013 AELM, APEC endorsed the proposal of Public Private Partnership on Environmental Goods and Services. It is envisaged this project will serve as a kick off activities on Public Private Partnership.

II. Objectives of the Project

This project's objectives were three-fold:

1. To establish a platform for industry representatives and government officials to carry out dialogue on issues related to RCE trade and industry development, with a view to increasing understanding, experience-sharing, facilitating trade and investment, and preventing trade frictions.

2. To raise understanding and awareness on some aspects of EGS trade, including, the role and forms of trade and investment in RCEs, how investment can disseminate technologies, the facilitation and promotion of RCE trade and investment, and development of RCE sector, through sharing experience, lessons, opinions and best practices on successful cases of RCE trade and investment in APEC;

3. To develop recommendations on enhancing coordination and cooperation on EGS trade and investment issues of importance, with a view to assisting economies (both public and private sectors) in designing and implementing policies, strategies and actions to promote EGS particularly, RCE trade and investment, and avoid frictions, as well as improving the business climate in APEC region and creating a strategic vision of developing regional RCE industry for the economic benefit of all APEC economies.

III. Implementation of the Project

To meet the above objectives, a dialogue was held on 11August, 2014 on the sidelines of SOM3 2014 in Beijing, China. Over 20 Speakers and about 100 active participants presented and exchanged their views on current RCE developments in the region. Among them are leaders from private sectors, government, experienced negotiators and academics sharing their first hand experiences including both challenges and best practices. Based on the discussion, key proposals and consensus are reached and submitted to the CTI and was accepted. The proposal regarding the promotion of future RCE trade and investment in the region is further included in the ministerial meeting later 2014 and reflected in the APEC leaders' declaration. (The link is: http://www.apec.org/Meeting-Papers/Ministerial-Statements/Annual/2014/2014_amm/annexb.aspx)

IV. Summary of the Dialogue

Mr Zhang Shaogang, Director General of Department of International Trade and Economic Affairs and Dr John Larkin, the APEC CTI Chair, attended and opened the dialogue. Over 90 participants of public and private leaders and academics from APEC and non-APEC economies participated in the dialogue. 23 speakers gave speeches on RCE trade and investment at the meeting. Among them, 6 government officers, 6 private sector leaders (Hanergy, Canadian Solar, GE, Dow Chemical, Trina Solar, UL), 5 RCE trade and business association leaders and 6 academics. At least 14 APEC economies sent their delegates to attend the meeting as speakers or active participants: Australia, Canada, Chile, China, Chinese Taipei, Indonesia, Japan, Korea, Malaysia, New Zealand, Russia, Thailand, United States, and Vietnam. EU also sent their delegate to attend the meeting.

The main discussion topics were round the trend of RCE trade and investment, challenges RCE sectors face and proposals to promote and facilitate RCE trade and investment in APEC region.

Speakers are all encouraged by the robust growth and development of RCE in the past years and optimistic about its future growth potential in APEC region (e.g. Liu Hengwei, Li junfeng, Qin Haiyan, Frank Zhu). Particularly, Chinese speakers (government officers and RCE industries associations) all stress that Chinese government has very ambitious objectives to increase the share of RCE in China's energy portfolio which would mean potential international trade and investment opportunities for all APEC stakeholders. However, China also faces challenges ranging from policy innovation to standards harmonization and other issues which require international cooperation (XUAN Xiaowei). Developing economies (e.g. Thailand) also call for cooperation among APEC economies in capacity building and best practice sharing.

Speakers and participants expect APEC to lead the multilateral arrangement in RCE trade and investment for the next round world trade negotiations. Both speakers and participants agree that the PPEGS is an ideal platform to discuss RCE trade and investment in APEC as it is not only an energy issue but more an environmental and sustainable development one. (Peter Brun, the SETI-Alliance)

Tariff barriers and non-tariff barriers are among the key concerns of RCE private sector leaders. Particularly all the solar business leaders are very concerned that the ongoing antidumping investigations on solar sector in some economies will seriously blow the emerging promising sector and set back it development which will benefit nobody. Some ongoing antidumping investigation is more politicalized than seeking an equitable trade scheme for solar energy products. Different economies' different situations have to be discerned.

All business leaders strongly call for more predictable transparent and rigorous governmental support including fiscal and financial leverages to enable the RCE sectors to survive, grow and eventually compete fairly with fossil fuels. They strongly call for APEC economy stakeholders, particularly, policy makers and industrial associations, to reach an agreement on governmental subsidies for RCE sectors among APEC community so as to avoid trade frictions and disputes among members. Some speaker calls for the identification of best practice of government supporting policies for RCE investment among APEC as the first step to forge consensus on government subsidies (John Smirnow). Some speakers call for setting up an RCE fund in APEC to support RCE investment.

All participants agree that technology innovation ("the Third Industrial Revolution" by Frank Zhu from Hanergy) is one of the key factors that drives the cost of RCE deployment down and eventually competitive to fossil fuels. Therefore, the public sector should provide adequate enabling environment to incentivize stakeholders to invest cross border in RCE research and development. An RCE technology friendly environment includes a comprehensive IPR protection mechanism, networking with academic institutes and convenient cross border flow of researchers. (Jake Colin, Global Trade Issues)

Another key focus of the discussion at the dialogue is the harmonization of the standards of RCE products and services. Public- private, private –private dialogue and cooperation should be carried out to facilitate the harmonization of RCE Products and services standards. APEC could provide platform for such communication and cooperation. (Lisa Salley from U Laboratory)

V. The Official Output of the Dialogue

2014 APEC Ministerial Meeting Annex B - **APEC Statement on Promoting RCE Trade and Investment.**

"Promoting Renewable and Clean Energy (RCE) trade and investment is crucial for meeting our current and future energy needs. Greater use of RCE will diversify our energy supply and reduce environmental impact. In recent years, the market for RCE has been consistently growing, but various patterns of barriers in cross border trade and investment remain a persistent challenge. In 2014, a Public Private Dialogue on RCE Trade and Investment was held to launch the APEC Public Private Partnership on Environmental Goods and Services (PPEGS), promote RCE trade and investment and increase the utilization of RCE. Based on previous APEC work on RCE and the recommendations of the 1st PPEGS dialogue, bearing in mind the non-binding and voluntary nature of APEC, we agreed to undertake the following:

1. Promote market openness by further addressing trade barriers on RCE products among APEC member economies, work together to fight against all forms of trade protectionism in the RCE sector and deepen our cooperation on monitoring and resisting protectionist measures;

2. Prevent trade frictions in cross border RCE trade and investment by strengthening coordination and cooperation among APEC economies, including by holding public private dialogues regularly and building broader understanding and trust among APEC economies;

3. Promote regulatory coherence and cooperation in areas affecting RCE trade and investment, including by exploring the alignment of standards and certification systems in the RCE industry, to ensure the supply of high quality RCE products in this region;

4. Ensure that all government support and incentive programs aimed at promoting environmental goods and services are transparent and consistent with WTO rules;

5. Strengthen the protection and enforcement of intellectual property rights and recognize the importance of comprehensive and balanced intellectual property systems that provide for and protect the incentives that encourage creativity and innovation, and provide substantial support to RCE research and development;

6. Encourage economies to report progress in realizing the objectives of the 2011 Leaders Declaration on Trade and Investment in Environmental Goods and Services on voluntary basis;

7. Encourage RCE technology cooperation amongst APEC economies with a view to contributing to sustainable and inclusive development; and

8. Engage the private sector and academia more deeply and frequently in RCE related policymaking to support APEC cooperation and create more cooperative opportunities for RCE industries among APEC economies.

We are committed to create an enabling environment for RCE trade and investment to contribute to sustainable development and common prosperity in the Asia Pacific region. We direct officials to develop knowledge sharing and capacity-building activities relevant to implementing these actions, including exchanging views, experiences, and best practices to promote RCE trade and investment."

VI. Highlights of the speakers' speeches at the PPPEGS

Opening Speeches

In the opening speeches by Mr. Zhang Shaogang, Mr. John Larkin from APEC CTI, Mr. Liang Zhipeng from China's National Development and Reform Commission and Professor Zhao Zhongxiu from the University of International Business and Economics, they all stress the importance of developing RCE in APEC economies which is the key to sustainable development, energy security and climate change mitigation. They all pointed out the importance of the liberalization of RCE trade and investment and the need to reduce trade barriers so as to further facilitate and promote the development of RCE in the region. They call all the participants to contribute to the output of the conference give their constructive proposals.

Voices from the public sector:

Mr. Ben Ben Jarvis from Australian Embassy in Beijing introduced Australian government's policies and targets on RCE. The Emissions Reductions Fund is the centerpiece of Australia's national program promoting RCE development.

Mr. Liang Zhipeng (NDRC, China) introduced China's government policy instruments to promote the development of renewable energy in China and also China's expectation of international collaboration on RCE. (China)

Mr. Liang summarizes China's key policies in promoting RCE development as follows: push forward the development of renewable energy in China?

1. Encourage the diversification of renewable energy applications to meet the purpose of synchronous development of concentrated and distributed renewable energy generation;

2. Promote the innovation of business models and financing mechanisms to support PV enterprises' transformation and upgrading;

3. Enhance the support for the development of distributed solar PV to realize national targets and energy transition;

4. Strengthen international exchanges and cooperation; optimize the industry's development environment

In the perspective of international collaboration, Mr. Liang points out:

1. Chinese renewable energy industry made great contribution for global economy and employment growth and environment improvement;

2. APEC should play a major platform to strengthen the lessons learning and experiences exchanges in RCE development among APEC member economies;

3. APEC members should strengthen communication and collaboration on technologies development and experiences sharing;

4. APEC members should reach a consensus on fair trade among APEC economies and therefore to avert trade frictions and protectionism and realize win-win among all participants in renewable and clean energy trade and investment.

Mr. Terry Collins, the Chair of APEC EGEE&C, New Zealand, shared the renewable energy strategy and the scenarios of New Zealand's renewable portfolio. New Zealand set the ambitious target of 90% of electricity generation from renewable sources by 2025. Mr Collins shared New Zealand's experience in renewable investment and development as follows:

- Renewables will thrive
- True electricity prices are visible
- Fossil fuel subsidy reform
- Long term hedge markets or PPA
- Political targets, e.g. 90% renewable electricity
- Price on carbon helps as does political leadership
- Renewables need government support to establish an industry

Mr. Jake Colvin from National Foreign Trade Council (USA) talked about how to create an enabling environment for RCE Trade and Investment from the three key motivations from the private sectors.

While the public sector focuses on the promotion of long range of R&D Investment in RCE the private sector is mainly motivated by 1) Reduction of tariffs and nontariff barriers; 2) Patent protection & legal certainty; 3)Integration into global supply chains.

Tariff and nontariff barriers are still significant on green (RCE) technologies. Within WTO members, over 60% members impose tariffs (with an average tariff of 7.4%) on wind power technologies while over 43% members impose tariffs (with an average tariff of 8.8%) on solar technologies. Among the nontariff barriers, Local content restrictions & procurement requirements product based standards are in the way of RCE trade and investment. Therefore, APEC should play an active role to reduce costs of goods & services, e.g. eliminating tariffs; increase fair competition by removing local content & procurement restrictions; and harmonize technology based standards.

Effective Intellectual Property Rights protection drives and supports international partnership on green/REC technology.

Globalization and externalization of R&D in green /RCE sector would enhance the global supply chains of RCE goods and services.

A well-defined action plan will enhance APEC's leading role in promoting RCE trade and investment: Continue to work on tariff liberalization and implement APEC leadership's EG tariff reduction commitment and update inventory of environmental goods and examine NTBs carry our fact based research and discussions to eencourage legal certainty and effective IP protection; build global supply and research chains and link RCE goods and services with data base.

Representatives from Thailand proposed the following points:

1. Conducting a cooperation scheme on harmonization of renewable and clean energy machinery and equipment standards. APEC could be able to use the same RCE certification such as solar panel, inverter etc. It could guarantee quality of goods and makes more confidence for investors to trade and invest of clean energy projects in the region.

2. The Study on intelligent monitoring system for RCE plant performance. It could cover the issues about standard practices, software to fully interpret operational data.

3. Pilot projects on small scale or community level RCE and capacity building activities. Small scale RCE is playing important roles in developing economies with plenty of energy

resources such as biogas system in animal farms, biomass gasification in agricultural field. It is very difficult to let people initiate RCE projects by themselves, so system installations is needed for this kind of area. Capacity building activities for local people is also needed to operate and maintenance RCE systems in long term.

4. Regional projects on RCE feasibility study in each APEC economies. Focusing on resource potential, capability for invest and laws and regulations in each economy could help APEC evaluate big picture of future plan and strategy.

Mr. John Larkin from APEC CTI commented on the role of PPPEGS in APEC:

Larkin Points out PPPEGS is a very good platform to discuss the frictions over RCE trade among public and private stakeholders and sometimes it is more effective than public to public approach. RCE services have yet to be fully discussed at the meeting and should be discussed in the future dialogue.

Mr. Chen Chao from the Ministry of Commerce gave a concluding speech. He summarized the conference with 3 key words: appreciation, passion and action. He appreciated all the speakers and active participants' passionate discussion about how to promote the environment of RCE trade and investment. He calls for actions from all stakeholders from all APEC economies to continue to communicate and contribute to the liberalization of the RCE trade and investment environment for a more sustainable APEC economic growth and prosperity.

Voices from trade associations and NGOs

Ms. Lisa Salley from UL LLC , USA, talked about how to create an Enabling Environment for Renewable/Clean Energy Trade and Investment.

International harmonization of standards is extremely beneficial for the renewable energy sector.

The International Electrotechnical Commission (IEC) Renewable Energy Scheme (IECRES) is developing harmonized standards in the fields of marine, solar and wind power. Organizations such as UL is one of the stakeholders that provide seed documents for the scheme. Harmonization of renewable and clean energy standards will enable stakeholders such as developers, financial institutions, and insurers understand better the technical aspects for the project and therefore to avert or minimize risks.

Mr. Qin Haiyan from Chinese Wind Energy Association introduced China's wind power status and prospects.

China has ambitious plan for wind power development. By 2015 the total wind power installed capacity will reach 100GW and the annual electricity generation will be more than 190TWh, which will be over 3% of the total power. By 2020, the total wind installed capacity will reach 200GW generating capacity will reach 390 TWh.

The fast growing demands for wind power equipment in Chinese market also benefit the wind turbine manufactures in China. The manufacturing capacity and technology innovation capacity in wind turbines allow wind turbine producers to export their wind turbines to 27 economies by 2013.

Keys to the success of China's wind development:

Government creates a better enabling environment for investment: the government made overall plan in the regions with rich wind resources to integrate different elements such as the wind energy resources, electric power market, regional power grid structure and interregional power conditions into a coherent environment for wind power producers and other stakeholders.

The government policy incentivize both corporative and individual investors to invest in wind power distribution projects so as to create a favorable infrastructure for wind power production and distribution.

The local government provides financial incentives for the offshore wind power producers: The feed-in tariff subsidy for offshore wind power in Shanghai is 0.2 yuan/kWh.

Internationally, China seeks to participate in making international wind power technology standards, strengthen international exchanges and cooperation in wind turbine testing and certification system, and promote international mutual recognition of wind power unit testing and certification system in China.

Enterprises are also encouraged to participate in international collaboration with global partners to realize the internationalization of wind power value chain management includes different links of R&D design, production and application;

Mr. Peter Brun from SETI Alliance gives a speech titled with "Why do we need an international sustainable energy trade agreement (SETA)?"

Mr. Brun believes Trade barriers influence green industry's ability to optimise supply chains and lower cost of technology/energy. He demonstrated numerous disputes over RCE trade as follows to persuade the stakeholders that there is an imperative need for a trade agreement on RCE/green goods and services.

Mr. Brun believes that a Green Trade Agreement, from the policy perspective, will be able to support the formulation of policies addressing international markets for sustainable energy goods and services which will contribute to climate change mitigation, improve access to energy, enhance energy security and stimulate green growth; and from the business perspective ,will be able to secure open and stable trade and investment frameworks, and ensure a level playing field for sustainable technologies and related supply chains so as to combat climate change, lower the cost of technology and expand green jobs.

He listed 10 reasons for establishing a SETA

- 1. SETA will secure the scalability of clean technologies, allow economics of scale, and bring down the cost of energy for the benefit of consumers and climate change mitigation.
- SETA will help both developed and developing economies reduce dependency on fossil fuel imports, and enhance their energy security with a switch to energy efficiency and renewable energy sources such as biofuels, hydro power, solar and wind power.
- 3. SETA will make clean technologies more affordable for consumers and developing economies, thus offering their populations climate friendly access to energy.
- 4. SETA will help reduce mortality from indoor air pollution caused by inefficient firewood or charcoal-based cooking, with better access to modern cook stoves such as solar or biomass fuels.
- 5. SETA will help rural children study at night without access to grid-based electricity with solar-lighting facilities.
- 6. SETA will accelerate the time until clean technologies will be cost-competitive without subsidies and replace fossil fuels.

- 7. SETA will bring welfare gains for all parts of the world, not least of which in employment for the establishment of plants and their annual service and maintenance structures.
- 8. SETA will speed up clean and green technology innovation due to increased growth in revenues and research and development.
- 9. ŠETA will help secure larger returns on investment flows to local economies as these technologies do not rely upon imported fuels.
- 10. SETA will establish a level playing field for global competition, and allow free sourcing and open supply chains securing the best price to quality ratio for customers and end consumers.

Mr. Li Junfeng from the Chinese Renewable Energy Industry Association gave a talk on "Promoting a Better Future for Renewable Energy Trade and Investment.

He proposed that APEC should: 1.Increase utilization of Renewable and Clean Energy (RCE) and enlarge RCE market through development of policies and regulations; 2.Promote market openness, eliminate trade barriers and avert trade disputes among APEC member economies;3. Strengthen the establishment and management of RCE industry standards; and 4. Encourage RCE technical know-how sharing and intellectual property rights protection.

Mr John Smirnow from Solar Energy Industry Association, USA Highlighted 3 issues in his talk:

1. In order to facilitate RCE trade and investment in APEC region it is important to develop RCE products quality standards in the region. E.g. in Solar industry there is a need for the development of quality standards, solar products should be viewed as an investment rather than a consumable;

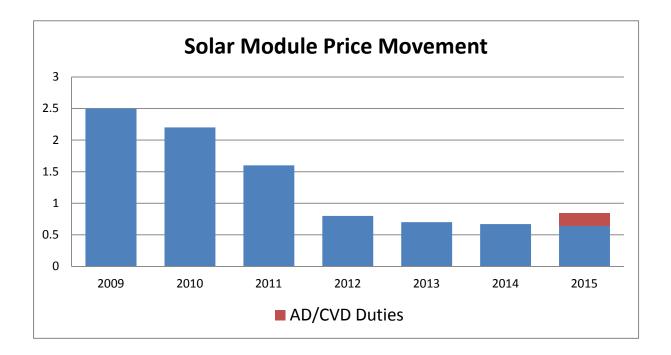
2. He calls for the APEC Secretariat to review the 2013 APEC leaders' Declaration regarding the collaboration on the development of RCE technology with APEC as a platform to find out what has been achieved and what is the gap between the objectives and reality and what needs to be done next;

3. The government has to play an important role to help to grow and nurture the RCE industries. Hope APEC Secretariat could continue to do work to identify the best practices and specifies of the government policies that facilitate the development of renewable energies. This is particularly important for the economies that are just starting to develop RCE.

Voices from Private sectors

Mr. Shawn Qu from Canadian Solar introduced the development road map of his company as an MNC in renewable energy as well as its social and environmental achievement. Mr. Qu emphasized his concern about the newly emerged tariff block solar goods is facing which will reverse the trend of the declining cost of solar goods in the past years.

Graph 1 Trade protectionism hinders the healthy development of solar market (Canadian Solar, APEC PPPEGS,11 August,2014)



Frank Zhu from Hanergy shared his company's successful experience in developing renewable energy, particularly solar energy.

Mr Zhu stated that the host economies' favorable tariff scheme for RCE producers and a decent standard infrastructure are critical external factors that affect the development of RCE. Meanwhile, Mr.Zhu believes the renewable (namely solar) energy technology revolution will be the driving power for the Third Industry Revolution. He shared Hanergy's successful experience in solar technology innovation. Hanergy realized solar energy technology leapfrogging by global integration and localization of solar technologies. By acquiring the overseas solar companies with strong R&D capacities, Hanergy strengthened its R&D team and developed the forefront technologies in thin film solar panel and other fields;

Henergy's story is a good example of the companies from emerging economies that is confidently integrating into the APEC and global market through doing and learning approach and begins to contribute positively in the upper stream of the value chain in renewable energy development.

Colin Yang from the Trina Solar talked about how to create a healthy environment for RCE growth from the perspective of solar sector. He is very optimistic about the potential competitiveness of solar energy from the past development and deployment of solar technology. However he is concerned about the trade barriers that solar products face will have adverse effect on the installment of solar energy worldwide. He calls for dialogue and consultation to solve the difference among stakeholders.

Mr Alex Lu from GE Renewable Energy China shared GE's success in renewable energy investment. According Mr Lu, GE's success in RE development lies in the support of sustainable infrastructure, technology advancement, customer orientation and long term partnership with stakeholders and business partners.

Dr Peng Ningke from Dow Chemical, China

1. RCE energy sector's weight in each APEC economy's energy portfolio varies. While some economies have a larger proportion of RCE in their energy mix, others have a much smaller share. Therefore, there is big potential for APEC economies to further increase the share of RCE in their energy sector. 2. The government should create a Level playing field for all players from both public and private , domestic or international enterprises so that the available clean energy technologies could be deployed in the industry; 3. A case of Win- win story between Chinese and US energy corporations China US energy collaboration program initiated by 50 American companies working with Chinese counterparts focusing on how to commercialize the mature clean energy technologies . The program facilitates investment and trade both ways between US and China; 4 harmonization of standards of RCE products and equipment will benefit all stakeholders in the region. RCE related regulations should be transparent among APEC members so as to avoid frictions; 5. RCE industry is just emerging. The conventional "unclean" energy could be made clean or cleaner energy via technology innovation and deployment.

Voices from the academics

Professor Li Shizhong from Tsinghua University talked about biofuels for economic transition and ending environment and energy stalemate. Due to the food security factor, some raw material for biomass energy production is constrained, such as corn which can be both used to produce diesel and as food for both humans and cattle. Professor Li demonstrated a new technology of biofuel: Advanced Solid State Fermentation developed by Tsinghua University: using sweet sorghum as the raw material to produce ethanol which is known for its wide geographical adaptability and high production. The application of this technology will ease the tension between food security and environmental security.

Professor XUAN Xiao Wei from the Development Research Center of the State Council, China, talked about the progress China's solar PV sector has made and the challenges it faces from the policy perspective.

China sets up ambitious target of solar power installation: from 2013 -2015, the annual new added solar power capacity is 10GW. A series of policies on tariff reduction, pricing instruction, subsidies, grid access, quality standard and market supervision have been issued. Meanwhile, there are challenges as well: There are gaps between national goals and business incentives. E.g. the capacity of the grid enterprise is yet to meet the demand of transport and distribute the solar power.

Dr. Hengwei Liu from Ha'erbin University of Technology talked about "APEC and the Sustainable Future: Towards a Low-Carbon Growth".

Dr. Liu listed Energy Security, Climate Change, Air Pollution and Energy Poverty as the five problems APEC community faces. To solve these problems requires policy innovation, technology innovation and infrastructure building. The challenges in solving the problems are: 1 developing economies lack the technology innovation capacity; Fossil fuel subsidies are still hindering the development of RCE; Policy uncertainties are affecting the investment on RCE; Trade barriers are affecting the RCE trade. Opportunities: APEC economies are maintaining a high economic growth; Renewable energy are "coming of age"; Significant reduction of cost of renewable energy, e.g. solar PV reduces by 80% since 2008, wind turbine reduces by 29% since 2008.

Dr. Liu calls for capacity building, eliminating trade barriers, end fossil fuel subsidies, and create expectable policy environment.

Dr. Chiharu Murakoshi from Jyukankyo Research Institute, Japan, shared his studies on Energy Saving Companies (ESCO) industry which is a critical area in clean energy management.

ESCO market is dependent on different public and private factors such as government's energy conservation policies, financial environment, and the target field for each ESCO, etc.

Both barriers ESCO faces and successful promotion programs of ESCO are introduced.

Key barriers range from Lack of recognition of ESCO by potential stakeholders, gap in capacity building for ESCOs, lack of support from industry associations, inadequate accreditation or certification system of ESCOs to inadequate financial support, difficulties to introduce ESCO to public facilities, lagged legal system, low energy price and lack of contract spirit.

Promotion programs such as feasibility investigations have been carried out in Japan, China and Thailand (a pilot program implemented). World Bank and the Global Environmental Facility have also carried out feasibility investigations.

Proposed actions to take: energy auditing, pilot programs, introduction ESCO into government facilities, capacity building(preparing guidelines for M&V and standard contract for ESCO projects, introductory manuals for ESCO in public facilities, bidding system adaptation to ESCO), capacity building for financial institutions in forms of training seminars, demonstrations of successful pilot programs, etc.

Keys to success: 1. set up ESCO associations by stakeholders: public sector, private sector, or international organizations; 2. set up accreditation systems; 3. third party evaluation system for energy saving performance;4 financial support from the government in forms of tax reduction/exemptions, low interest loans and loan guarantees; and 5 reinforcement of energy conservation regulations/laws.

VII Case Study

Analysis on Financing Efficiency of China's New Energy

WANG Bo¹ and YU Xiang²

Abstract This paper adopted DEA methods to conduct studies and overall assessment of financing efficiency based on financial data from 81 listed companies in China's New Energy Market. It also compared the differences of financing efficiency between different new energy industries and further explored impacting aspects of financing efficiency in these companies. Aimed to objectively reflect current financing efficiency of China's new energy market and to explore underlying reasons, and attempted to provide decision support for optimizing the financing efficiency of these agents, and intended to provide policy suggestion for new energy industry development in China. Research result revealed a dissatisfactory condition of financing efficiency of China's listed companies in new energy market. Under such circumstances, these companies are required to make adjustments on their internal management and to promote technical research and innovation in order to enhance financing efficiency.

Key words: Listed companies in China's new energy market, financing efficiency analysis, DEA method

1 Introduction:

As one of the largest energy consumers and greenhouse gas emitters, China has made dedicated efforts to tackle climate change, and has been making efforts to develop the new energy market nationwide. The Chinese government promises to increase the ratio of non-fossil energy to total primary energy consumption to around 15% by 2020. In 12th Five-year Plan, the Chinese government indicates to increase the ratio of non-fossil energy to total primary energy consumption to around 11.4% by 2015.

 ¹ Dr WANG Bo, Associate Professor, University of International Business and Economics, Beijing
 ² Dr YU Xiang, Institute for Urban and Environmental Studies, Chinese Academy of Social Sciences, Beijing.

During the recent years, China became the dominant performer among the developing economies and shows the steepest and most consistent growth in renewable investment, overtook the U.S. in terms of total annual investment in renewable energy in 2009, and invested from just \$2.6 billion in 2004 to \$66.6 billion in 2012(show in Chart 1).

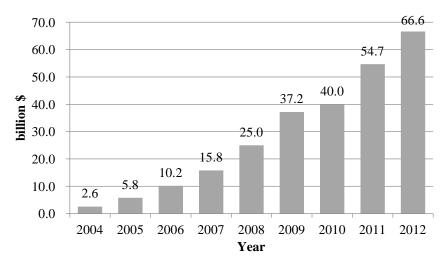
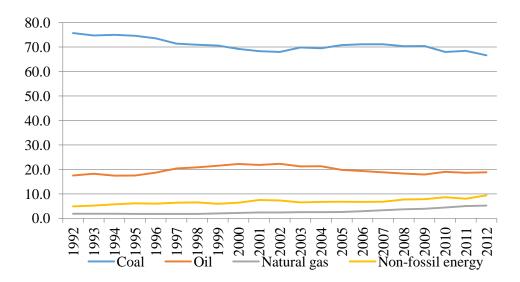


Chart 1. Data source UNEP 2013 Global trends in renewable energy investment

However, fossil energy including coal, petroleum and natural gas still dominates the structure of primary energy consumption at present due to such limitations as energy cost, technical dependence and consumption custom. Chart. 2 describes energy consumption structure in China during 1992–2012. It can be observed in Fig. 2 that fossil energy (including coal, oil and natural gas) is the main source of energy consumption in China, while non-fossil energy (including hydropower, nuclear power, wind power, solar power and others) accounts for a very low proportion of total energy consumption.

Chart.2. Energy consumption in China during 1992-2012. Date source: Statistical Year Book of China in 2012

14



Various support policies on new energy development have been released successively. The National Renewable Energy Law, released in 2006 and further amended in 2009, first established the five core policy systems of the national new energy development: total consumption objective policy, Feed-in Law (FIL) policy, categorized electricity pricing policy, costs share policy, and special funds policy. After that, a series of laws, regulations, and implementing rules were published, including investment subsidies, preferential tax, preferential supply price, and R&D supports. In 2010, the first plenary session of the New Energy Commission of China was held in Beijing. It addressed the main tasks that accelerating energy structure adjustment and optimization, and encouraging the development and use of new energy; Later in the same year, the China's New Energy Industry Development Planning was initiated based on the agreements this session has reached. In 2014, Chinese government proposed that energy production and consumer revolution are crucial factors in the national energy system.

Renewable energy resources require substantial up-front capital costs, particularly for those technologies that are not yet commercially competitive, financing of initial capital costs is required. Financial demand will be very crucial during the process, however, How to enhance financing efficiency and optimize capital allocation efficiency are equally crucial for new energy industry.

The word efficiency as defined by the Oxford dictionary states that: 'Efficiency is the accomplishment of or the ability to accomplish a job with minimum expenditure of time and effort'.

Financial Efficiency refers to the efficiency with which scare resources are correctly allocated among competing uses at a period of time to minimize the costs

15

and maximize the profit or use the lowest amount of inputs to create the greatest amount of outputs. Financial Efficiency is a measure of how well an organization has managed certain tradeoffs (risk and return, liquidity and profitability) in the use of its financial resources. (Moore and Jaedicke, 1980)

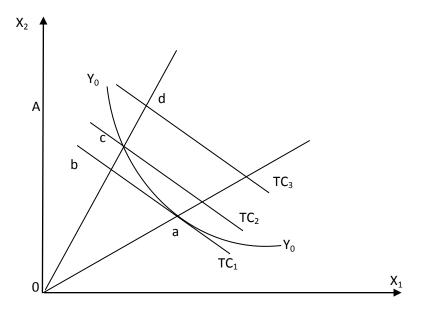
2 Methodology

Several Issues of Efficiency Evaluation

British economist Farrell believes that the efficiency of a company shall include two parts: one is the technical efficiency; the other is the allocation efficiency. The sum of the two efficiencies reflects an overall efficiency of the company(Farrell,1957)

To interpret the concept of the above-mentioned efficiency, we employ the diagram method of efficiency by Coelli, who uses the diagram combining two inputs and one output together to illustrate visually the basic concept of Farrell's efficiency(Coelli, Battese, 1996)





Suppose the production function of a company is $f(X_1, X_2)$ and the Returns To Scale remains the same. In the diagram, X_1 and X_2 are the inputs of two elements. It is inefficient to use the input of the right side of Y_0Y_0 curve to produce Y_0 and impossible to use the input of the left side of Y_0 to produce Y_0 under current technical conditions. TC1,TC2 and TC3 represent three budget constraint lines (TC1>TC2>TC3). Therefore, the production on d point is lack of efficiency. Inefficiency of d point can be divided into two elements: technical inefficiency and allocation inefficiency.

(1) Technical Efficiency (TE). C Point is located on the isoquant curve Y_0Y_0 (oc is the production cost at point c). That is, the input can be reduced during the production of Y0 by adopting the best production technology, improving management level and raising labor productivity. Thus, according to the definition of technical

efficiency, the technology at point c is $TE = \frac{oc}{od}$.

(2) Allocation Efficiency (AE) In case of the production at Point c, though technical efficiency reaches 1, c Point will still not be the lowest cost due to the budget constraint lines TC2 which goes through c Point intersects the isoquant curve $Y_0Y_{0.}$ TC is tangent to the isoquant Y_0Y_0 at Point a. Therefore, the allocation efficiency at Point c is $AE = \frac{oa}{oc}$

Supposing loosening returns to scale unchanged, the above-mentioned efficiency can be divided into Pure Technology Efficiency (PTE) and Scale Efficiency (SE). PTE measures the distance between the visited company and production frontier when Return to Scale is changeable. SE measures the distance between the production frontier with constant returns to scale and the production frontier with changeable returns to scale. For diagram illustration, only single input x and single output y is taken into consideration.

According to the Diagram 2, oc is the production frontier with constant returns to scale (CRS curve) while afegh is the production frontier with the changeable returns to scale (VRS curve). Supposing a company makes production at point i, its technical efficiency is $TE = \frac{bd}{bi}$ (1)

In order to measure the SE of a company's production, loosen the hypothesis of constant returns to scale and suppose the returns to scale is changeable. Then the production frontier is VRS. PTE considering changeable returns to scale:

$$PTE = \frac{bf}{bi}$$
(2)

SE:
$$SE = \frac{bd}{bf}$$
 (3)

Drawing from formulation (1,2,3) : $TE = PTE \times SE$ (4) Or:

$$SE = \frac{TE}{PTE} \tag{5}$$

Therefore, we can draw the following conclusions:

TE (Technology Efficiency) reflects the capability of obtaining the largest output by a company under the given input (from the angle of output), or the capability with the smallest input by a company under the given output (from the angle of input). TE measures the distance between the visited company and production frontier when Return to Scale is unchanged, and can be divided into PTE and SE. $\frac{OB}{A_4}$ In the model, symbol meaning is as same as the former. We can get PET and RS by model calculation, the relation between which is TE equals to PTE times RS. The paper analyses the TE,PTE and RS of China's new energy companies.

3 Positive Analysis of the financial efficiency of new energy companies Sample selection and data resource

Sample selection means to determine decision-making units, which actually is to fix comparable reference sets. The paper selects the new energy companies listed from 2008 to 2012 as samples to discuss the financing efficiency of China's new energy companies. The data collection comes from companies listed web etc. Meanwhile, we obtain relative index from the balance sheet, profit and loss statement. According to the division of new energy industry, there are 7 wind power, 34 solar energy, 18 biomass power generation, 10 nuclear power and 12 hydroelectricity industries respectively. When using DEA model to measure efficiency, based on rule-of-thumb method, the number of DMU samples is at least twice as the total of input and output items. In the paper, the sample number 81 is bigger than twice of the total of input and output items, which is in line with the rule-of-thumb of DEA model.

Statistical description on samples

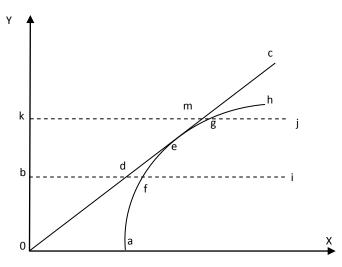
Obtain relative data of various index from the annual report of sample companies in 2012 to find the statistical results(see Table 1 and 2). From the input distribution of sample companies in Table 1, asset size of more than 50% companies is between 1-8 billion with an average debt asset ratio 52.47% and median 54.47%. Debt asset ratio of 50% companies is larger than 50% which means the ratio of new energy companies is high.

(1)AE (Allocation Efficiency) reflects a company's capability to use various inputs in appropriate proportion at the given price.

(2) PTE (Pure Technology Efficiency) measures the distance between the visited company and production frontier when Return to Scale is changeable.

(3) SE (Scale Efficiency) measures the relationship between the production frontier with constant Return to Scale and the production frontier with changeable Return to Scale.

Diagram 2: PTE and SE



Construction of DEA model of financing efficiency of new energy companies Theoretical overview of DEA

Data Envelopment Analysis (DEA) is a relatively new "data oriented" approach for evaluating the performance of a set of peer entities called Decision Making Units (DMUs) which convert multiple inputs into multiple outputs. Due to it requires very few assumptions and has opened up possibilities for use in cases which have been resistant to other approaches. A.Charnes, W.Cooper and E.Rhodes in 1978 there have been various DEA models as derivations which have been one of the most frequent used tools to measure efficiency and analyze system. The thoughts of DEA are expressed as Diagram 3.

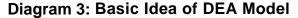
Supposing there are six production units A_i (i = 1, 2, ..., 6) make use of input factor X₁ and X₂ to produce output Y. Suppose they input different X₁ combinations

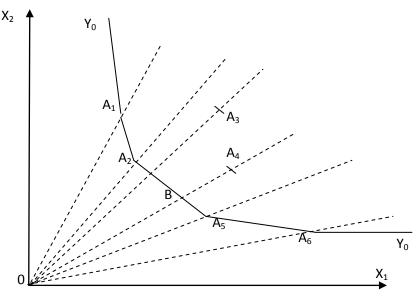
19

which all reach the output Y0 (the production point when A_j reaches output Y0 is shown as Diagram 3). Link A_j (j = 1, 3, 5, 6) and do vertical and horizontal extension line from A5, A6 which forms the fold line segment Y₀ Y₀ made up by part of Ai and all the Ai is located on the upper right of Y₀ Y₀.

Then we make a line from Ai and origin (cost of Ai)to find that OA4 and Y₀ Y₀ intersecting at point B, that is, A₄ can reduce both input X1 and X2 simultaneously to reach output Y₀ (A2 is the same case). That means the production at A4 and A2 is inefficient, that is, the production efficiency at point A₄ is $\frac{OB}{A_4}$.

Meanwhile, it is impossible for the point at fold line segment Y_0Y_0 to reduce the input at X1 and X2 simultaneously to reach output Y_0 .





According to Farrell's thoughts of frontier production function, when production unit is enough, fold line segment Y0Y0 turns to be a smooth curve, that is, production frontier. Drawing from the above-mentioned analysis, production frontier is made up based on the outer envelopment frontier of the actual observation sample. DEA is an analysis tool to estimate the production frontier by the method of linear programming to express the above-mentioned thoughts. Meanwhile, DEA is to analyze the relative effectiveness of the sample. Company financing efficiency is a typical multi-input and multi-output complex system with many evaluation factors. Traditional evaluation method is based on the optimization theory and satisfaction theory brought forward by famous American Management Scientist H.A. Simon, for example, fuzzy evaluation and

level analysis methods etc. Traditional methods need to fix priority weights of every factor which may involve subjectivity. At the same time, difference on importance of different evaluation object factors may lead to injustice evaluation. DEA is an objective decision-making method based on the concept of relative efficiency, which is raised by American scholar Charnes in 1978. Now it has become an effective method to evaluate various decision making units of input and output of the same type and been used widely in military, manufacture, economy and management etc.(Chanes, Cooper, Rhodes, 1978)⁻ Based on the solid theorem form mathematically, DEA is proved to be in equal value with Pareto's effectiveness in economics and superior to production function in capability since DEA offers us relative efficient method by linear programming model. Compared with absolute effectiveness, relative effectiveness is of more practical significance. Actually, for certain system, research on numerous practical applications in managerial operations demonstrates that, production efficiency can by no means be optimal and the practical production can only pursue satisfying efficiency suitable for the manufacturing condition in the system. Otherwise, haste makes waste. At present, DEA offers the satisfying solution by providing the efficiency improvement target which is suitable for the direction of system development and possible to be achieved compared with the present development level of the system. Evaluating from the best angle for decision-making unit, DEA emphasizes the optimization of every decisionmaking unit and can point out the reorientation of relative index. Therefore, this paper, based on DEA theory, is to establish a model to evaluate financing efficiency of China's new energy companies and empirically analyze the financing efficiency of China's new energy to discuss the way to improve it.

Economic implication of CRS model and technical efficiency

DEA model of CRS is the basic DEA model raised by Chames, Cooper and Rhodes(1978), which is also called CCR model. Supposing N DMU employ K input to produce M outputs, use vectors *x_i* and *y_i* to dictate No. I DMU.:

$$x_{i} = (x_{1i}, x_{2i}, \dots, x_{Ki})', y_{i} = (y_{1i}, y_{2i}, \dots, y_{Mi})', i = 1, 2, \dots, N$$
(6)

X and Y represents K * N -dimensional input matrix and M*N -dimensional output matrix. For each DMU, we intend to measure out the proportion of all inputs and all outputs, that is, $u'y_i/v'x_i$. Here u and v represent dimensional weight vector output M*1 and Victoria put weight vector input K*1 which is determined by the

model. Supposing there is CRS, optimal weight can be obtained by solving the following mathematical programming problems:

$$\max_{u,v} (u'y_{i} / v'x_{i})$$
s.t. $u'y_{j} / v'x_{j} \le 1 \ j = 1, 2, ..., N$
 $u, v \ge 0$
(7)

In fact, objective function is the weight ratio of the input and output of No. i DMU. In order to avoid infinite solutions, add constraints $v'x_i=1$, the above-mentioned programming question becomes:

$$\max_{u,v} (u' y_i / v' x_i)$$
s.t. $u' y_j / v' x_j \le 1 \ j = 1, 2, ..., N$
 $v' x_i = 1$
 $u, v \ge 0$
(8)

Using the dual principle of linear programming, we can get the equivalent envelope form:

$$\min_{\theta,\lambda} \theta$$

$$s.t. \quad -y_i + Y\lambda \ge 0$$

$$\theta x_i - X\lambda \ge 0$$

$$\lambda \ge 0, i = 1, 2, ..., N$$

$$(9)$$

 θ is scalar, λ is dimensional vector of N*1. θ is the efficiency value of No.*i* DMU, meeting $0 \le \theta \le 1$. When $\theta = 1$, the DMU is the point on efficiency frontier, technically effective.

Efficiency value from CRS model is TE. Its economic implication is when the output level of No. i DMU remains the same (input-oriented), take the DMU with the best performance (on efficiency frontier) in the sample as a standard and actual needed input proportion. $1-\theta$ is the additional inputs proportion of No. i DMU and the largest proportion which can be reduced (also known as wasted) as well.

Calculation method of VRS model and scale efficiency

The assumption on CRS implies that DMU can expand output scale by increasing input proportionally, that is, the scale of DMU does not affect its efficiency. With this strict assumption, it does not meet the imperfectly competitive market under many conditions. Even policy constraints may make DMU fail to operate in an ideal scale. In that case, the hypothesis on CRS has a

large difference with the actual situation, which cause TE mixes with SE in case of not all the DMU in perfect scale. In order to solve the problem, Banker, Chames and Cooper(1984) bring forward an improvement program of CRS model, which takes VRS (also known as BCC) into consideration. The assumption on VRS help the calculation on TE remove the effect of Returns to Scale, the efficiency from which is PTE.

By adding a convexity assumptions N'* λ =1, CRS model can be easily amended to VRS model:

$$\min_{\theta,\lambda} \theta$$

$$s.t. - y_i + Y\lambda \ge 0$$

$$\theta x_i - X\lambda \ge 0$$

$$N'\lambda = 1$$

$$\lambda \ge 0, i = 1, 2, ..., N$$

$$(10)$$

TE=PTE*RE, that is, $TE_{CRS} = TE_{VRS} * SE$. With CRS and VRS models, we can calculate the TE and PTE of one DMU to find the RS of it. From the definition of TE_{CRS} and TE_{VRS} , we can conclude $TE_{CRS} \leq TE_{VRS}$, which means the efficiency value of VRS model is larger than that of CRS and its observation point is closer to the efficiency frontier.

Assessment on NIRS and RS conditions

There is a defect in measuring SE, that is, invalid DMU will not tell us whether the evaluated DMU is in increasing area or decreasing area of RS, which reduces the effect of SE analysis. Coelli(1996) bring forward that, we can determine which area the evaluated DMU is in by solving the DEA of NIRS. We can get NIRS model by changing the constraint condition N'* $\lambda = 1$ to N'* $\lambda \leq 1$, in VRS model:

$$\min_{\theta,\lambda} \theta$$
s.t. $-y_i + Y\lambda \ge 0$
 $\theta x_i - X\lambda \ge 0$
 $N'\lambda \le 1$
 $\lambda \ge 0, i = 1, 2, ..., N$

$$(11)$$

Compared the efficiency values from NIRS and VRS models, we can determine the area which the evaluated DMU is in. If $TE_{NIRS} \neq TE_{VRS}$, it means that the

evaluated DMU is in RS increasing area. Too small scale leads to invalid scale, which can be improved by expanding scale. If $TE_{NIRS} = TE_{VRS}$, it means that the evaluated DMU is in RS decreasing area. Too large DMU leads to invalid efficiency, which can be improved by reducing scale. If TE, PTE and SE are 1, it means that DMU is in production frontier of the CRS area.

Evaluation model on financing efficiency of new energy companies

DEA model on financing efficiency of new energy companies is based on the basic theory of DEA. Supposing there is n decision-making unit, there are input vector $X = (x_1, x_2, ..., x_m)^T$ and output $Y = (y_1, y_2, ..., y_n)^T$ for each decision-making unit.

For any decision-making unit DUM, there is production set based on the hypothesis of convexity, minimum and ineffectiveness

$$T = \{(X,Y) \mid \sum_{j=1}^{n} \lambda_j X_j \le X, \sum_{j=1}^{n} \lambda_j Y_j \le Y, \lambda j \ge 0, j = 1, 2, ..., n\}$$
(12)

We can get the following DEA model(CCR):

$$\min[\theta - \varepsilon(\sum_{i=1}^{m} s_{i}^{-} + \sum_{r=1}^{w} s_{r}^{+})]$$
s.t.
$$\sum_{j=1}^{n} x_{ij}\lambda_{j} + s_{i}^{-} = \theta x_{ij0}, i \in (1, 2, ..., m)$$

$$\sum_{j=1}^{n} y_{ij}\lambda_{j} - s_{r}^{+} = \theta y_{rj0}, r \in (1, 2, ..., w)$$

$$\theta, \lambda_{j}, s_{i}^{-}, s_{r}^{+} \ge 0, \quad j = 1, 2, ..., n$$
(13)

In the formulation, m and w represent the individual of the input and output index $s_i^-, s_r^+ x_{ij0}, y_{rj0}$ are slack variables respectively while x_{ij0}, y_{rj0} are the No. i input and No.r output of No. j0 company, which can be expressed as (x0, y0) in short. \mathcal{E} is non- Archimedean infinitesimal which is used as positive infinitesimal in calculation, such as $\mathcal{E} = 10^{-7}$.

Through the above-mentioned model, we can get the TE value of new energy companies. The higher the value is, the better the company uses the capital invested. Therefore, we can assess whether the companies make full and effective use of the capital invested. As the assumption in the model is CRS, this actually does not match

the fact. Therefore, based on DEA model, the paper tries to construct a BCC model of financing efficiency of new energy companies.For any decision-making unit DUM, there is production set only based on the assumption of convexity, minimum and ineffectiveness:

$$T = \{(X,Y) \mid \sum_{j=1}^{n} \lambda_j X_j \le X, \sum_{j=1}^{n} \lambda_j Y_j \le Y, \sum_{j=1}^{n} \lambda_j = 1, \lambda_j \ge 0, j = 1, 2, ..., n\}$$
(14)

Therefore, we can get the BBC model of the financing efficiency of new energy companies:

$$\min[\theta - \varepsilon(\sum_{i=1}^{m} s_{i}^{-} + \sum_{r=1}^{w} s_{r}^{+})]$$
s.t.
$$\sum_{j=1}^{n} x_{ij}\lambda_{j} + s_{i}^{-} = \theta x_{ij0}, i \in (1, 2, ..., m)$$

$$\sum_{j=1}^{n} y_{ij}\lambda_{j} - s_{r}^{+} = \theta y_{rj0}, r \in (1, 2, ..., w)$$

$$\sum_{j=1}^{n} \lambda_{j} = 1$$

$$\theta, \lambda_{j}, s_{i}^{-}, s_{r}^{+} \ge 0, \quad j = 1, 2, ..., n$$
(15)

In the model, symbol meaning is as same as the former. We can get PET and RS by model calculation, the relation between which is TE equals to PTE times RS. The paper analyses the TE,PTE and RS of China's new energy companies.

4 Positive Analysis of the financial efficiency of new energy companies Sample selection and data resource

Sample selection means to determine decision-making units, which actually is to fix comparable reference sets. The paper selects the new energy companies listed from 2008 to 2012 as samples to discuss the financing efficiency of China's new energy companies. The data collection comes from companies listed web etc. Meanwhile, we obtain relative index from the balance sheet, profit and loss statement. According to the division of new energy industry, there are 7 wind power, 34 solar energy, 18 biomass power generation, 10 nuclear power and 12 hydroelectricity industries respectively. When using DEA model to measure efficiency, based on rule-of-thumb method, the number of DMU samples is at least twice as the total of input and output items. In the paper, the

sample number 81 is bigger than twice of the total of input and output items, which is in line with the rule-of-thumb of DEA model.

Statistical description on samples

Obtain relative data of various index from the annual report of sample companies in 2012 to find the statistical results (see Table 1 and 2). From the input distribution of sample companies in Table 1, asset size of more than 50% companies is between 1-8 billion with an average debt asset ratio 52.47% and median 54.47%. Debt asset ratio of 50% companies is larger than 50% which means the ratio of new energy companies is high.

Capital scale(100 million Yuan)	<10	10-40	40-80	80-120	120-160	160-200	>200	average
Number of companies	4	35	14	5	10	1	12	172.83
cost of main business (100 million Yuan)	<10	10-20	20-40	40-60	60-80	80-100	>100	average
Number of companies (81)	33	15	12	8	2	2	9	59.12
debt asset ratio (%)	<10	10-30	30-40	40-50	50-60	>60		average
Number of companies (81)	4	11	11	8	13	34		52.47%

Table 1: Statistical distribution of the original data of input index

From the output index of the company in Table 1, return on equity of 50% new energy companies is lower than 4% with an average of -2.17% and median of 4.02%. Revenue growth of main business of 79% companies is smaller than 20% with an average of 0.4% and median of 2.04%. Therefore, earning capability of main business of most companies is higher than the average level with an average total assets turnover of 48.39% and median of 41.50%, which means total assets turnover of most companies are lower than the average level. Average growth rate of intangible assets is 19.46% and the median of 3.58%. That demonstrates only the intangible assets of individual company experiences substantial changes, that is, to form independent intellectual property rights, while most companies do not own new technical capability.

Return on equity (%)	<0	0-4	4-8	8-12	12-16	16-18	>18	average
Number of companies(81)	18	22	23	12	5	0	1	-2.17%
Revenue growth of main business(%)	<0	0-10	10-20	20-30	30-40	40-50	>50	average
Number of companies(81)	36	15	13	6	3	2	6	0.40%
Total asset turnover(%)	0-20	20-30	30-40	40-50	50-60	60-70	>70	average
Number of companies(81)	12	12	16	10	5	8	18	48.39%
growth rate of intangible assets (%)	<0	0-10	10-20	20-30	30-40	40-50	>50	average
Number of companies (81)	31	20	7	5	5	3	10	19.46%

Table 2 Statistical distribution of the original data of output index

Determination of evaluation index

Reasonable definition of input and output index is crucial to make proper use of DEA technology to measure efficiency. Therefore, we should first consider the property of new energy companies to determine the input and output index. The differences between new energy companies and general ones: strong technical innovation, high input, high risk, high profitability, knowledge-intensive and integration of R&D and operation. Based on these features of new energy companies, requirements on capital investment and the focus of this paper, we select the following measurement index of the financing efficiency for new energy companies.

Input index

(1) Total assets of companies: refers to all the assets owned or controlled by the company, including current assets, long-term investment, permanent assets, intangible and deferred assets, as well as other long-term investment etc, that is, total assets of the balance sheet of the company which reflects the financing scale of the new energy company. The index can reflect the financing situation of the new energy company in an overall way which consist the foundation of its capital management.

(2) Main business costs: refers to the direct costs which must be invested on the product or service related to the production and distribution of new energy companies' main business, including raw materials, labor cost (salary) and fixed assets depreciation etc. Main business costs are used for the actual costs caused by companies on distribution, labor or delivered right to use assets as so forth, which reflect the expenditure spent on main business by new energy companies. Cost determines profits and output as well. Its size shows the capability on capital operation.

27

(3) Debt Asset ratio: is also known as degree of financial leverage which reflects the effect of capital structure on financing efficiency, the rationality of the capital structure and its influence on company value. With good production and operation, we can make use of the positive effect of financial leverage to obtain more operating profit. If the company performs poorly, financing strength of company cannot guarantee the debt security; what's more, financial leverage will play a negative role to deteriorate financial situation. Due to the debt asset ratio is lack of the best standard, we select the absolute value of the difference between average debt asset ratio of new energy companies and this industry.

Output index

(1) Return on equity: is also known as Rate of Return on Common Stockholders' Equity which is the percentage of net profit and average stockholders' equity and of the profit after tax divided by net assets. The index reflects the income level of stockholders' equity, which is used to measure the efficiency of company's operation of its own capital. The higher the index value is, the higher the investment brings profits.

Return on equity =
$$\frac{\text{net profit}}{\text{Net total capital}} \times 100\%$$
 (16)

(2) Revenue growth of main business: is the ratio of the difference between the current main business income and the one of the last period divided by the former. The formulation is :

(3) Total assets turnover: reflects the operation speed of all assets. The ratio indicates the operation efficiency of the company's all assets. Any step in assets management will affect the index value. Generally speaking, as for the index, the bigger, the better. If the ratio is relatively low, it means the company is inefficient in using the money collected to operate and the operation speed is too low, which will directly affect the earning capability and development of the company. On the contrary, the higher the ratio, the faster the capital operation speed of the company, the higher the efficiency of the funds raised.

28

Total assets turnover =
$$\frac{\text{Net main business income}}{\text{Average total asset}} \times 100\%$$
 (18)

(4) Intangible asset growth: the index indicates the financial feature of the sustainable development and technological competitiveness of new energy companies. The most important feature of new energy company is taking technology innovation as core to obtain technical advantages and monopoly position. Large amount of capital will be invested during R&D stage. The proportion of R&D expenses to all the input is relative large. With successful technology, the highly-invested R&D expenses will be reflected in intangible assets of the companies to show the technology value owned. The technology value will increase as the growth of R&D investment and successful development.

Intangible asset growth = $\frac{\text{intangible asset of the current period}}{\text{Intangible asset of the last period}} \times 100\%$ (19)

The above-mentioned indexes reflect the capital utilization efficiency of new energy companies in an overall way. Though more indexes can be introduced into the model, considering the effect of the cross and correlation of indexes on evaluation results, the paper select the ones which can fully show every aspect of the input and output of the capital.

Non-dimensional method of original index

In the practical application of DEA model, due to different dimension in the original input and output data, we will not get better model results when directly using original data. Besides, the application of DEA model requires the input and output index data is negative. However, the original data selected usually contain negative, like net profit, revenue increase, which is necessary for us to process original index data by certain method. Non-dimension of the index data is a method to standardize data. The paper will employ the following function relation to regulate the original index date to some positive space.

$$y_{ij} = 0.1 + 0.9 \frac{x_{ij} - m_j}{M_j - m_j}$$

$$\lim_{i} (x_{ij}), M_j = \max_{i} (x_{ij})$$

$$(i = 1, 2, ..., n), y_{ij} = [0, 1]$$
(20)

Analysis on empirical result

The paper employs DEAP software to find the solution of DEA model involved. Based on the original data of sample companies, we list input and output data of 81 new energy companies listed to establish 81 models. There are 3 different input indexes X_{1}, X_{2}, X_{3} and 4 different output indexes Y_{1}, Y_{2}, Y_{3} and Y4in every DMU. Find the solution of model (14) and (20).

Analysis on empirical result

The paper employs DEAP software to find the solution of DEA model involved. Based on the original data of sample companies, we list input and output data of 81 new energy companies listed to establish 81 models. There are 3 different input indexes X1,X2,X3 and 4 different output indexes Y1,Y2, Y3 and Y4in every DMU. Find the solution of model (14) and (20)Calculate through DEAP to obtain the optimal solution and relative efficiency of every decision-making unit, that is TE, PTE and SE of China's new energy companies. See Table 3 for specific efficiency. We can thus conclude an overall situation of the financing efficiency of 81 new energy companies listed (see Table 4).

		•								
Listed company	TE	PTE	SE	S1-	S2-	S3-	S1+	S2+	S3+	S4+
CSG A	0.687	0.708	0.971	0.012	0	0.091	0	0.179	0	0
Into Shares	1	1	1	0	0	0	0	0	0	0
Anhui Electric Power	0.666	0.666	0.999	0	0	0.128	0	0	0	0
Shaoneng Shares	0.875	0.897	0.976	0.02	0	0.287	0	0.015	0	0.016
Tianmao Group	0.91	0.956	0.951	0.002	0	0	0.027	0.291	0	0
Yuan Xing Energy	0.882	0.883	0.998	0.019	0	0.361	0	0	0	0
Asia-Pacific Industry	0.969	1	0.969	0	0	0	0	0	0	0
Nuclear Sceince & Technology	0.948	0.976	0.972	0.002	0	0.165	0	0.044	0	0
Silver Star Energy	0.88	0.942	0.934	0.014	0	0.551	0.03	0.286	0.009	0.074
Hubei Energy	0.59	0.602	0.98	0.042	0	0.072	0	0.031	0	0
Lutianhua	0.759	0.79	0.961	0.021	0	0.322	0	0.059	0	0.008
Kaidi Electric Power	0.838	0.865	0.969	0.029	0	0.334	0	0.1	0	0
Buddha Plastic	0.838	0.864	0.969	0	0.005	0.236	0	0.137	0	0.048
Refinement Technology	0.811	0.962	0.843	0.004	0	0.101	0.015	0.413	0	0
Shield Security Environment	1	1	1	0	0	0	0	0	0	0
Qian Source of Power	1	1	1	0	0	0	0	0	0	0
Hengdian East Magnetic	0.788	0.875	0.901	0	0	0.022	0	0.195	0	0
Guangdong Hydropower	0.729	0.766	0.951	0.007	0	0.323	0	0.048	0	0.023
Jiangsu Dagang	0.871	0.891	0.977	0.006	0	0.492	0	0.175	0	0.057
Sinoma Science and Technology	0.858	0.872	0.984	0.004	0	0.339	0	0	0	0
Leo Shares	0.921	0.952	0.967	0	0	0.209	0	0	0	0.04
Stellar Technology	0.86	0.904	0.951	0	0	0.345	0	0.119	0	0.001
New Extension	0.931	0.97	0.959	0.005	0	0.048	0	0.026	0	0
Oriental Energy	1	1	1	0	0	0	0	0	0	0
Auto Motion	1	1	1	0	0	0	0	0	0	0
Hailu Heavy Industry	0.94	0.946	0.993	0.002	0	0.174	0	0.101	0	0.001

 Table.3
 81 DEA Efficiency Calculation Results of 81 Listed New Energy Companies

Zhe Fu Shares	0.993	1	0.993	0	0	0	0	0	0	0
Zhongli Technology	0.729	0.731	0.998	0.007	0	0.364	0	0	0	0
Seven Star Electronics	0.963	0.97	0.993	0.006	0	0.332	0	0	0.053	0
Dongshan Precision	0.938	0.957	0.981	0	0	0.176	0.072	0	0	0
Nanyang Technological	1	1	1	0	0	0	0	0	0	0
Dajin Heavy Industries	0.988	1	0.988	0	0	0	0	0	0	0
*ST Super Day	0.485	0.855	0.567	0.012	0	0.443	0.796	0.218	0	0
Kstar	0.952	0.976	0.975	0.001	0	0	0.011	0.109	0	0
Skyway Wind	1	1	1	0	0	0	0	0	0	0
SanYang Shares	1	1	1	0	0	0	0	0	0	0
Icahn Technology	0.85	0.922	0.922	0.004	0	0.287	0	0.147	0	0
Amalek Dayton	1	1	1	0	0	0	0	0	0	0
EVE Energy	1	1	1	0	0	0	0	0	0	0
Dragon Optical	0.553	0.986	0.56	0.003	0	0.033	0.393	0.476	0.055	0.056
New Daxin Materials	0.904	0.959	0.943	0.004	0	0.047	0	0.267	0	0
Oak Shares	0.896	0.905	0.99	0	0.001	0	0.041	0.183	0	0
Golden Glass	0.961	0.991	0.969	0.002	0	0	0.007	0.099	0	0
Sunflower	0.722	0.928	0.777	0.003	0	0.131	0.012	0.239	0	0
East Sunrise	0.88	0.969	0.908	0.005	0	0.43	0.165	0.22	0.029	0
Tatham Wind Power	0.962	0.979	0.982	0.001	0	0.094	0	0	0	0
Sunshine Power	0.936	0.96	0.974	0.005	0	0.075	0	0	0	0
Jingsheng Electrical	1	1	1	0	0	0	0	0	0	0
Huadian Power International	0.196	0.199	0.984	0.058	0	0	0	0.017	0	0
Gezhouba Hydropower	0.275	0.333	0.824	0.037	0.052	0	0	0.058	0	0
Harbin High-Tech	0.955	0.983	0.971	0.003	0	0.237	0	0.024	0	0
Huazi Industry	0.946	0.999	0.947	0.005	0	0	0.019	0.213	0.177	0.025
Harbin Air Conditioning	0.916	0.952	0.963	0.005	0	0.363	0	0.034	0	0
Qingdao Soda Ash Industrial	0.753	0.922	0.816	0	0.002	0.09	0	0.171	0	0

Laurel Power	0.787	0.789	0.997	0.045	0	0.431	0	0	0.176	0
Guanghui Energy	0.856	0.858	0.998	0.067	0	0.348	0	0.16	0.28	0
Huayi Electric	0.893	0.931	0.959	0.007	0	0.151	0	0.177	0	0.007
Jiulong Electric Power	0.82	0.841	0.975	0	0.01	0.16	0	0.028	0	0.065
Guidong Electric Power	1	1	1	0	0	0	0	0	0	0
Tianke Shares	0.987	0.995	0.992	0	0	0.215	0	0.083	0	0
Hareon Solar	0.697	0.741	0.941	0.014	0	0.284	0	0.235	0	0
Hunan Electric Shares	0.676	0.75	0.901	0.016	0	0.382	0	0.1	0	0
Wah Kwong Shares	0.838	0.865	0.968	0	0.003	0.402	0	0.166	0	0.016
Sailing Shares	1	1	1	0	0	0	0	0	0	0
EGing Photovoltaic	0.603	0.878	0.687	0.002	0	0.301	0.151	0.27	0	0
*ST National Development	0.807	1	0.807	0	0	0	0	0	0	0
Baoding Tianwei Baodian	0.658	0.822	0.801	0.035	0	0.222	0.171	0.297	0.022	0
Great Northern Wilderness	0.567	0.617	0.919	0	0.014	0.073	0	0.103	0	0.062
Shenergy	0.539	0.539	0.999	0.038	0.046	0	0.024	0.061	0	0.18
Sichuan Investment Energy	0.945	0.963	0.982	0.058	0	0.194	0	0	0.134	0
Arts Shares	0.945	0.97	0.974	0.021	0	0	0	0.332	0.107	0.002
GD Power	0.228	0.29	0.784	0.106	0.021	0	0	0.039	0.211	0
Hebei Veyong Bio-Chemical	0.963	0.969	0.993	0	0.002	0.167	0	0.113	0	0.218
North China Pharmaceutical	0.63	0.659	0.957	0	0.014	0.1	0	0.157	0	0.106
Shanghai Mechanical and Electrical	0.509	1	0.509	0	0	0	0	0	0	0
Shanghai Automation Instrument	0.927	0.964	0.962	0	0	0.685	0	0.113	0	0.011
Dongfang Electric	0.299	0.316	0.944	0.028	0	0.033	0	0.187	0.163	0
Yangtze Power	0.755	1	0.755	0	0	0	0	0	0	0
Sinovel	0.713	0.763	0.934	0.07	0	0.124	0.037	0.359	0.05	0
China's Hydropower	0.243	0.259	0.938	0.127	0.155	0	0.001	0.073	0	0
Beijing Express	0.942	0.979	0.962	0.014	0	0	0.009	0.528	0.135	0

Note: TE is technical efficiency. PET is pure technical efficiency. Se is scale efficiency. S1- S2-, S3 -, S1+, S2+, S3+, S4+ are slack variables.

New Energy Companies	TE _{CCR}		TE _{BCC}			
	Number of companies	percentage	Number of companies	percentage		
efficient	13	16.05%	19	23.46%		
inefficient	68	83.95%	62	76.54%		

Note: TECCR is the comprehensive technical efficiency calculated by CCR model. TEBCC is the pure technical efficiency calculated by BBC

We can conclude that, in the 81 new energy companies listed, there are 13 with the relative effective value of financing efficiency of 1 and relative slack variables of 0, accounting about 16.05%, which means these companies are relative efficient, irredundant input (reached a minimum) and complete output (can no longer big) in this reference set. So, 16.05% companies' financing efficiency is not only scale effective but only technically effective. All the relative effective value of other 68 companies is smaller than 1 or equivalent to 1, but there exists input redundancy or output insufficiency to show its non-relative efficiency, which demonstrates both input and output need to be improved. With the 68 companies listed, there are 6 with only technically effective, accounting for 76.54%. Therefore, generally speaking, the financing efficiency of new energy companies listed in China is low. This demonstrates the capital invested in new energy companies does not yield the maximum efficiency, nor get effective use. With the limited financial investment, companies' capital has not given full play to the best effect.

In models CCR and BCC, the distribution of financing efficiency value of new energy companies are as follows: (see Chart 3 and 4)

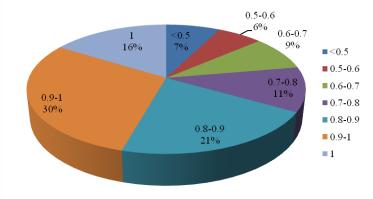
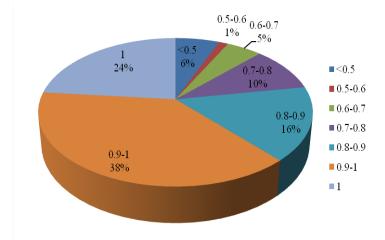


Chart 3 Distribution of TE in CCR Model

Chart4 Distribution of PTE in BCC model



From Chart 3 and 4, as for the financing efficiency of China's new energy companies, not only unit number of strong efficiency is on the low side, but also most are obvious non-efficient unit, that is, in CCR model, 54%TE is obvious non-efficient unit with efficiency value under 0.9.

Analysis on financing efficiency trends

In the 81 new energy companies, with the present technology and management level, in sample period from 2009-2012, there is 1 in technical efficiency frontier every year and 9 with PTE in most years (see Table 5). Financing efficiency of other companies fluctuates between 0.15~1 and efficiency value centers between 0.5~1. In year 2009, 2010, 2011 and 2012, there are 13,10,8 and 10 companies with technical efficiency in model CCR. There are 19, 11, 12 and 37 companies with above 0.9 efficiency value in each year. All shows there is a trend of efficiency improvement as a whole. See Chart 5 for the comparison of efficiency value in each year. However, from the trend development, the efficiency level of China's new energy companies in the 4 years is sufficiently improved.

Chart 5 Efficiency trend of 81 energy companies

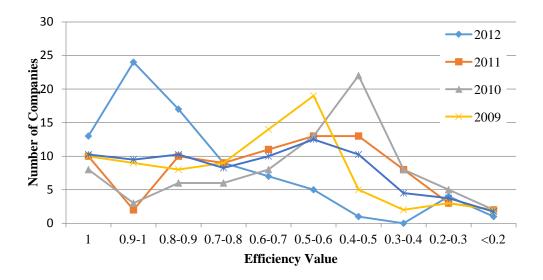


 Table 5 2009-2012 Efficiency Measurement Results of CCR Model of 81 listed New Energy

 Companies

	oompa	inco		
Listed companies	2009	2010	2011	2012
CSG A	0.584	0.431	0.53	0.687
Into Shares	0.958	0.742	0.891	1
Anhui Electric Power	0.504	0.338	0.343	0.666
Shaoneng Shares	0.525	0.408	0.422	0.875
Tianmao Group	0.749	0.62	0.688	0.91
Yuan Xing Energy	0.731	0.482	0.594	0.882
Asia-Pacific Industry	0.611	0.37	0.746	0.969
Nuclear Sceince & Technology	0.744	0.524	0.593	0.948
Silver Star Energy	0.613	0.485	0.55	0.88
Hubei Energy	0.619	0.454	0.322	0.59
Lutianhua	0.53	0.278	0.415	0.759
Kaidi Electric Power	0.563	0.481	0.568	0.838
Buddha Plastic	0.585	0.453	0.61	0.838
Refinement Technology	0.558	0.537	0.848	0.811
Shield Security Environment	0.76	0.49	0.568	1
Qian Source of Power	0.556	0.526	0.399	1
Hengdian East Magnetic	1	0.773	0.855	0.788
Guangdong Hydropower	0.576	0.913	0.436	0.729
Jiangsu Dagang	0.547	0.538	0.555	0.871
Sinoma Science and Technology	0.674	0.504	0.521	0.858
Leo Shares	1	0.853	0.798	0.921
Stellar Technology	0.706	0.508	0.573	0.86
New Extension	0.854	0.867	0.491	0.931
Oriental Energy	1	0.678	0.8	1
Auto Motion	0.964	0.863	0.728	1
Hailu Heavy Industry	0.7	0.432	0.657	0.94
Zhe Fu Shares	0.729	0.586	0.626	0.993

Zhongli Technology	1	0.713	0.588	0.729
Seven Star Electronics	0.693	0.486	1	0.963
Dongshan Precision	0.837	0.865	0.785	0.938
Nanyang Technological	0.971	1	1	1
Dajin Heavy Industries	0.968	1	1	0.988
*ST Super Day	0.93	0.671	0.841	0.485
Kstar	0.949	0.647	0.886	0.952
Skyway Wind	0.837	0.608	0.655	1
SanYang Shares	0.957	0.776	1	1
Icahn Technology	1	1	0.708	0.85
Amalek Dayton	1	1	1	1
EVE Energy	1	0.744	0.927	1
Dragon Optical	0.949	0.82	0.977	0.553
New Daxin Materials	1	1	0.768	0.904
Oak Shares	1	1	1	0.896
Golden Glass	0.865	0.605	0.816	0.961
Sunflower	0.629	0.909	0.521	0.722
East Sunrise	0.91	1	0.717	0.88
Tatham Wind Power	0.833	0.84	0.73	0.962
Sunshine Power	0.841	1	0.885	0.936
Jingsheng Electrical	1	0.918	1	1
Huadian Power International	0.179	0.208	0.151	0.196
Gezhouba Hydropower	0.283	0.208	0.258	0.275
Harbin High-Tech	0.514	0.492	0.45	0.955
Huazi Industry	0.832	0.602	0.651	0.946
Harbin Air Conditioning	0.614	0.447	0.338	0.916
Qingdao Soda Ash Industrial	0.522	0.454	0.615	0.753
Laurel Power	0.52	0.457	0.413	0.787
Guanghui Energy	0.598	0.385	0.523	0.856
Huayi Electric	0.695	0.512	0.481	0.893
Jiulong Electric Power	0.498	0.362	0.479	0.82
Guidong Electric Power	0.548	0.498	0.467	1
Tianke Shares	0.838	0.541	0.726	0.987
Hareon Solar	0.619	0.42	1	0.697
Hunan Electric Shares	0.55	0.353	0.379	0.676
Wah Kwong Shares	0.534	0.392	0.552	0.838
Sailing Shares	0.658	0.556	0.332	1
EGing Photovoltaic	0.667	0.358	1	0.603
*ST National Development	0.887	0.467	0.659	0.803
Baoding Tianwei Baodian				
Great Northern Wilderness	0.457	0.317	0.351	0.658
	0.468	0.319	0.426	0.567
Shenergy	0.37	0.29	0.426	0.539
Sichuan Investment Energy	0.656	0.46	0.488	0.945
Arts Shares	0.771	0.665	0.657	0.945

GD Power	0.276	0.236	0.189	0.228
Hebei Veyong Bio-Chemical	0.539	0.468	1	0.963
North China Pharmaceutical	0.405	0.534	0.614	0.63
Shanghai Mechanical and Electical	0.525	0.403	0.495	0.509
Shanghai Automation Instrument	0.696	0.468	0.631	0.927
Dongfang Electric	0.21	0.195	0.235	0.299
Yangtze Power	0.458	0.417	0.366	0.755
Sinovel	0.622	0.528	0.315	0.713
China's Hydropower	0.179	0.18	0.205	0.243
Beijing Express	0.799	0.777	0.841	0.942

From the 81 samples selected in the paper, in the 4 years, there is a substantial increase in intangible assets in some year. Growth rate of intangible assets of new energy companies exceed 100%: 12 in 2009, 10 in 2010; 13 in 2011 and 5 in 2012. In the 4 years, there are 60% companies with independent innovation to form intellectual property rights while 40% does not carry on technological innovation or has no successful technological innovation achievement. That indicates the consciousness or capability of overall technological innovation of China's new energy companies is not strong, which can explain the reason why financing efficiency of companies is not high.

Comparison on financing efficiency in the industry

According to the sample companies, the industry distribution of effective companies is shown in Table 6. From table 6, we can draw the conclusion that, wind power and nuclear power companies own the effective DEA with relative high proportion, especially the wind power. Except the company with the efficiency value of DEA equaling to 1, that of others basically near 1 while that of Biomass new energy companies is relatively low.

	(CCR effective	9		BCC effective			
Sector	DEA eff	ective	Non DEA	DEA eff	ective	Non DEA		
Dector	No. of companies	percenta ge	effective	No .of companies	percenta ge	effective		
Wind	2	28.57%	5	3	42.86%	4		
Nuclear	2	20.00%	8	3	30.00%	7		
Biomass	1	5.56%	17	3	16.67%	15		
Hydro	2	16.67%	10	4	33.33%	8		
Solar	6	17.65%	28	6	17.65%	28		

Table 6 Distribution of DEA effectiveness in 81 new energy companies listed

In order to make the evaluation result persuasive, change the number of objects of sample companies to analyze whether the alteration on objects will affect the shape or position of DEA efficiency frontier. The paper takes 18 Biomass new companies as samples to reconstruct production frontier and calculate DEA efficiency value to further introduce the financing efficiency of these companies (see Table 7). From the data in table 7, we can conclude that, DEA efficiency values of the 81 samples and 18 samples are close to each other. DEA efficiency of the sample with 18 companies and that of the 81's increase in the same direction, which means that, when production frontier changes, the measured DEA efficiency keep stable basically and evaluation results of financing efficiency stable which is convincing.

NO.	Securities Code	Security Name	Efficiency Value of	Efficiency
1	000543.SZ	Anhui Electric Power	0.82	0.666
2	000601.SZ	Shaoneng Shares	0.891	0.875
3	000627.SZ	Tianmao group	1	0.91
4	000683.SZ	Yuan Xing Energy	1	0.882
5	000691.SZ	Asia-Pacific Industry	1	0.969
6	000912.SZ	Lutianhua	0.777	0.759
7	000939.SZ	Kaidi Electric Power	0.851	0.838
8	002221.SZ	Oriental Energy	1	1
9	600027.SH	Huadian Power International	0.352	0.196
10	600191.SH	Huazi Industry	1	0.946
11	600229.SH	Qingdao Soda Ash Industrial	0.824	0.753
12	600256.SH	Guanghui Energy	0.904	0.856
13	600378.SH	Tianke shares	1	0.987
14	600475.SH	Wah Kwong shares	0.863	0.838
15	600538.SH	* ST National Development	0.933	0.807
16	600598.SH	Great Northern Wilderness	0.696	0.567
17	600803.SH	Hebei Veyong Bio-chemical	1	0.963
18	600812.SH	North China Pharmaceutical	0.72	0.63

Explanation on the effective results effect of DEA by every input and output items

When using CCR model to calculate DEA efficiency, select the absolute value of debt asset ratio and industry average as input index. The larger the number is, the larger the distance between debt asset ratio and industry average of the company has. The smaller the number is, the closer the debt asset ratio and industry average are. That indicates the capital structure of the company in the industry turns to be rational. Capital structure plays a beneficial role in promoting DEA efficiency. We can find that the company with inefficient DEA will have a large distance between debt asset ratio and industry average. Debt asset ratio of a company may be either high or low. See Table 8 and 9 for specific

39

data. Unreasonable capital structure of the company plays a negative role in company's financing efficiency.

Growth rates of main business and intangible assets of DEA effective companies have experienced steady or rapid increase, which means the financing efficiency of companies mainly comes from the main industry with good company growth and steady and advanced technical support. Among them, main business income of individual company grows fast or the intangible assets of some companies increase rapid. However, due to the debt asset ratio is relatively high or low, negative effects on company's financing efficiency from capital structure, or company's failing to make proper use of financial leverage, financing efficiency is relatively low. From another aspect, this reflects that companies are lack of a sound environment in free financing in capital market. Company financing has to make decision within its financing capability and less-developed capital market.

No	Stock code	Name	CCR model valid	BCC model valid	Net return on Assets	Main business income growth rate	Total assets turnover	Intangible assets growth rate
1	000151.SZ	Into Shares	\checkmark	\checkmark	4.86%	61.24%	117.45%	-2.49%
2	000691.SZ	Asia-Pacific Industry		\checkmark	1.83%	17.62%	19.55%	-2.58%
3	002011.SZ	Shield Security Environment	\checkmark	\checkmark	10.17%	50.46%	85.97%	299.94%
4	002039.SZ	Qian Source of Power	\checkmark	\checkmark	6.93%	81.34%	11.27%	13.10%
5	002221.SZ	Oriental Energy	\checkmark	\checkmark	5.58%	56.61%	125.07%	137.93%
6	002227.SZ	Auto Motion	\checkmark	\checkmark	3.86%	44.71%	34.64%	-2.04%
7	002266.SZ	Zhefu Shares		\checkmark	8.52%	-12.68%	39.81%	84.45%
8	002389.SZ	Nayang Technology	\checkmark	\checkmark	4.12%	-9.72%	26.48%	93.20%
9	002487.SZ	Daikin Heavy		\checkmark	2.06%	-11.04%	24.64%	30.57%
10	002531.SZ	Skyway Wind	\checkmark	\checkmark	9.62%	30.77%	52.63%	84.67%
11	002580.SZ	Shengyang Shares	\checkmark	\checkmark	6.60%	24.27%	100.36%	102.81%
12	002623.SZ	Amalek Dayton	\checkmark	\checkmark	3.63%	5.20%	28.32%	55.08%
13	300014.SZ	EVE Energy	\checkmark	\checkmark	13.35%	27.01%	71.11%	-1.60%
14	300316.SZ	Jing Sheng Electronical	\checkmark	\checkmark	10.34%	-38.98%	35.24%	-2.15%
15	600310.SH	Guidong Electric Power	\checkmark	\checkmark	3.35%	103.64%	66.59%	29.19%
16	600482.SH	Sailing Shares	\checkmark	\checkmark	5.88%	16.02%	141.04%	42.37%
17	600538.SH	*ST National Development		\checkmark	-114.00%	2.70%	82.87%	-2.85%
18	600835.SH	Shanghai Mechanical		\checkmark	18.44%	22.35%	81.29%	28.23%
19	600900.SH	Yangtze Power		\checkmark	13.82%	24.55%	16.44%	213.67%

Table 8 DEA Comparison between input and output of DEA effective company projects

No	Security Code	Name	CCR model DEA valid	BCC model DEA valid		Main business income growth rate	Total asset turn over	Intangible assets growth rate
1	000012.SZ	CSG A	0.687	0.708	5.09%	-15.43%	47.23%	1.75%
2	000543.SZ	Anhui Electric Power	0.666	0.666	6.62%	48.43%	47.77%	10.52%
3	000601.SZ	Shaoneng Shares	0.875	0.897	4.38%	1.86%	25.80%	-9.00%
4	000627.SZ	Tianmao Group	0.91	0.956	0.90%	-31.23%	39.50%	-2.10%
5	000683.SZ	Yuan Xing Energy Power	0.882	0.883	7.07%	16.81%	45.84%	73.93%
6	000777.SZ	SUFA Technology Industry	0.948	0.976	5.42%	11.57%	49.33%	4.60%
7	000862.SZ	Silver Star Energy	0.88	0.942	-3.66%	-40.51%	18.27%	-33.46%
8	000883.SZ	Hubei Energy	0.59	0.602	5.22%	7.17%	32.47%	0.71%
9	000912.SZ	Lutianhua	0.759	0.79	2.60%	8.41%	38.04%	-5.68%
10	000939.SZ	Kaidi Electric Power	0.838	0.865	2.47%	-1.77%	25.05%	-2.51%
11	000973.SZ	Buddha Plastic Technology	0.838	0.864	5.75%	-2.51%	76.81%	-3.61%
12	002006.SZ	Refinement Technology	0.811	0.962	-19.95%	-68.72%	29.98%	-2.50%
13	002056.SZ	Hengdian Group DMEGC Magnetics	0.788	0.875	-8.11%	-17.36%	69.61%	-1.11%
14	002060.SZ	GHEC	0.729	0.766	2.39%	12.13%	49.97%	-11.77%
15	002077.SZ	Dagang	0.871	0.891	6.71%	-13.11%	47.44%	-26.02%
16	002080.SZ	Sinoma Science and Technology	0.858	0.872	5.38%	10.74%	53.13%	45.80%
17	002131.SZ	Leo Shares	0.921	0.952	3.42%	25.66%	80.35%	7.48%
18	002132.SZ	Stellar Technology	0.86	0.904	3.10%	-0.68%	60.59%	-2.23%
19	002218.SZ	New Extension	0.931	0.97	0.37%	10.67%	24.49%	3.98%
20	002255.SZ	Hailu Heavy Industry	0.94	0.946	10.73%	2.18%	58.62%	-2.19%
21	002309.SZ	Zhongli Technology	0.729	0.731	10.10%	31.82%	64.59%	13.07%
22	002371.SZ	Seven Star Electronics	0.963	0.97	9.06%	-12.44%	31.47%	-1.94%
23	002384.SZ	Dongshan Precision	0.938	0.957	-8.67%	54.33%	77.75%	0.06%
24	002506.SZ	*ST Super Day	0.485	0.855	-146.48%	-31.39%	22.16%	12.67%
25	002518.SZ	Kstat	0.952	0.976	7.02%	-0.33%	59.13%	7.09%
26	002610.SZ	Icanhn Tehcnology	0.85	0.922	-4.21%	-10.61%	43.77%	-0.76%
27	300029.SZ	Dragon Optical	0.553	0.986	-70.26%	-79.09%	11.35%	-26.22%
28	300080.SZ	New Daxin Materials	0.904	0.959	-3.26%	-46.92%	31.84%	34.07%
29	300082.SZ	Oak Shares	0.896	0.905	3.27%	-19.29%	59.94%	13.11%
30	300093.SZ	Golden Glass	0.961	0.991	3.21%	2.64%	31.87%	-1.69%
31	300111.SZ	Sunflower	0.722	0.928	-31.67%	-36.76%	37.22%	3.95%

 Table 9 DEA Comparison Introduction of Invalid input-output projects

32	300118.SZ	East Sunrise	0.88	0.969	-25.76%	-51.77%	24.79%	102.10%
33	300129.SZ	Tatham Wind Power	0.962	0.979	4.02%	9.04%	37.84%	39.99%
34	300274.SZ	Sunshine Power	0.936	0.96	3.94%	24.00%	41.93%	3.58%
35	600027.SH	Huadian Power International	0.196	0.199	6.93%	9.17%	38.02%	1.05%
36	600068.SH	Gezhouba Hydropower	0.275	0.333	11.49%	15.03%	75.02%	47.24%
37	600095.SH	Harbin Heigh Tech	0.955	0.983	2.33%	11.63%	22.79%	2.70%
38	600191.SH	Huazi Industry	0.946	0.999	0.31%	1.23%	8.34%	-12.52%
39	600202.SH	Hardin Air Conditioning	0.916	0.952	2.27%	12.76%	33.86%	-2.49%
40	600229.SH	Qingdao Soda Ash Industrial	0.753	0.922	-24.54%	-17.12%	67.92%	20.66%
41	600236.SH	Laurel Power	0.787	0.789	8.82%	35.45%	24.33%	5.10%
42	600256.SH	Guanghui Energy	0.856	0.858	11.25%	-18.55%	17.66%	28.30%
43	600290.SH	Huayi Electric	0.893	0.931	1.77%	-16.42%	33.55%	-5.29%
44	600292.SH	Jiulong Electric Power	0.82	0.841	7.15%	19.87%	76.05%	-13.13%
45	600378.SH	Tianke Shares	0.987	0.995	10.82%	6.78%	66.40%	6.17%
46	600401.SH	Hareon Solar	0.697	0.741	-1.37%	-30.37%	41.50%	6.77%
47	600416.SH	Hunan Electric Shares	0.676	0.75	-10.04%	-13.17%	39.80%	33.93%
48	600475.SH	Wah Kwong Shares	0.838	0.865	6.71%	-8.00%	71.17%	-8.43%
49	600537.SH	EGing Photovoltaic	0.603	0.878	-56.90%	-51.77%	39.66%	33.79%
50	600550.SH	Baoding Tianwei Baodian	0.658	0.822	-29.08%	-47.07%	17.43%	12.92%
51	600598.SH	Great Northern Wilderness	0.567	0.617	-5.80%	2.04%	80.57%	0.14%
52	600642.SH	Shenergy	0.539	0.539	8.62%	5.61%	66.20%	-76.90%
53	600674.SH	Chuantou Energy	0.945	0.963	5.28%	-1.21%	7.79%	1.11%
54	600770.SH	Arts Shares	0.945	0.97	3.45%	-57.44%	7.61%	-3.50%
55	600795.SH	GD Power	0.228	0.29	13.00%	10.14%	28.57%	24.13%
56	600803.SH	Hebei Veyong Bio- Chemical	0.963	0.969	6.72%	1.49%	96.99%	-0.70%
57	600812.SH	North China Pharmaceutical	0.63	0.659	0.34%	-8.33%	89.70%	17.34%
58	600848.SH	Shanghai Automation Instrument	0.927	0.964	5.80%	1.64%	65.23%	-6.44%
59	600875.SH	Dongfang Electric	0.299	0.316	13.62%	-11.27%	47.37%	0.61%
60	601558.SH	Sinovel	0.713	0.763	-4.73%	-57.73%	12.80%	6.24%
61	601669.SH	China's Hydropower	0.243	0.259	12.51%	11.96%	73.70%	8.16%
62	601908.SH	Beijing Express	0.942	0.979	2.03%	-67.98%	12.62%	2.34%

In DEA effective companies, the distance between debt asset ratio of most companies and average level of the industry is relative small and main industry revenue keeps a large increase margin. In the 4 years, 60% companies have successful R&D programs and form independent intellectual property rights which is reflected in the substantial growth in intangible assets of companies. Most debt asset ratio of DEA inefficient companies financing is low which means the capital structure of companies is unreasonable. Majority of financing comes from equity financing which demonstrates the financing of new energy companies is limited and capital market is neither developed nor perfect. That affects the increase of company's overall value and improvement of financing efficiency. On the other hand, it shows that China's capital market is lack of institution building for new energy companies, which prevents the companies to make good use of the role and function of financial leverage.

There are 14 companies with intangible assets growth rate (4 years in average) bigger than 100%, 13 with the growth between 50%~100%, and 15 with almost no increase in 5 years, accounting for 18.52%. Most DEA effective companies grow rapidly. There are 32 companies with decrease in main business income and 30 in increase, in which 14 grows fast or keep the large increasing margin. Distribution of Rate on Equity, growth rate of main business revenue and growth rate of intangible assets are displayed in Table 8 and 9.

The analyze shows that, though individual output index of some company is relatively good, the input-output ratio is not high. Generally speaking, performance of China's new energy companies is relatively low from the angle of efficiency while its competitiveness does not play a decisive role in determining companies' performance and the foundation of its development is quite unstable. If the performance of new energy companies (measured by single index) is extraordinary good but its efficiency is on the average, the contrast will not last for a long time. Any performance without stable competitiveness will not be durable and stable. Sometimes, we may not exclude the phenomenon of manipulation on profit system. All demonstrate

44

that the overall core competitiveness of China's new energy industry does not play an important role in the development strategy of companies.

Analysis on returns to scale

Changeable return to scale refers to, with the other conditions unchanged, the output change brought by the changes in the same proportion of the company's internal factors of production. Returns to scale includes increasing returns to scale, constant returns to scale and decreasing returns to scale. Increasing returns to scale means that the proportion of production increase is bigger than that of the increase of total production factors causing changes. Main reason for increasing returns to scale is the improvement of production efficiency due to companies' expanding its production scale. As a result, after enlarging its production scale, companies can employ more advanced technologies and production factors including machinery and equipment. However, it is impossible for the companies with smaller scale to use these technologies and production factors. In market competition, companies' financing efficiency and sustainable development will be affected if it does not form a certain scale and fail to obtain economics of scale profit due to its lack of capital, or the capital it financed at a higher price, even they have successful R&D programs. Constant returns to scale refers to the proportion of production increase equals to that of the increase of total production factors causing changes, which means the company is in the best station of constant returns to scale. Decreasing returns to scale refers to the proportion of production increase is smaller than that of the increase of total production factors causing changes. Main reason is too large production scale of companies makes it difficult for various production factors to realize coordinated development, which reduced the production efficiency. Combing the empirical data of 81 new energy companies, returns to scale situation of China's new energy companies is expressed in Table 10.

Table 10 Decision Table of Returns to Scale

45

Companies	Return to scale	Companies	Return to scale	companies	Return to scale
CSG A	irs	Zhongli Technology	irs	Laurel Poer	irs
Into Shares	crs	Seven Star Electronics	irs	Guanghui Energy	drs
Anhui Electric	drs	Dongshan Precision	irs	Huayi Electric	irs
Shaoneng Shares	irs	Nanyang Technological	crs	Jiulong Electric Power	irs
Tianmao Group	irs	Daikin Heavy Industries	irs	Guidong Electric Power	crs
Yuanxing Energy	irs	*ST Super Day	irs	Tianke Shares	irs
Asia-Pacific Industry	irs	Kstar	irs	Hareon Solar	irs
Nuclear Science and Technology	l irs	Skyway Wind	crs	Hunan Electric Shares	s irs
Silver Star Energy	irs	San Yang Share	crs	Wah Kwong Shares	irs
Hubei Energy	irs	Icahn dayton	irs	Sailing Shares	crs
Lutianhua	irs	Amalek Dayton	crs	EGing Photovoltaic	irs
Kaidi Electric Power	irs	EVE Energy	crs	*STnational Development	irs
Buddha Plastic Technology	irs	Dragon Optical	irs	Baoding Tianwei Baobian	irs
Refinement Technology	irs	New Daxin Materials	irs	Great Northern Wilderness	irs
Shield Security Environment	crs	Oak Shares	irs	Shenergy	crs
Qian Source of Power	crs	Golden Glass	irs	Sichuan Investment Energy	irs
Hengdian East Magnetic	irs	Sunflower	irs	Arts Shares	irs
Guangdong Hydropower	irs	East Sunrise	irs	GD Power	drs
Jiangsu Dagang	irs	Tatham Wind Power	irs	Hebei Veyong Bio- chemical	irs
Sinoma Science and Technology	irs	Sunshine Power	irs	North China Pharmaceutical	irs
Leo Shares	irs	Jing Sheng Electrical	crs	Shanghai mechanical and Electrical	drs
Stellar Technology	irs	Huadian Power International	irs	Shanghai Automation Instrument	irs
New Extension	irs	Gezhouba Hydropower	drs	Dongfang Electric	drs
Oriental Energy	crs	Harbin High-Tech	irs	Yangtze Power	drs
Auto Motion	crs	Huazi Industry	irs	Sinovel	irs
Hailu Heavy Industry	r irs	Harbin Industry	irs	China's Hydropower	drs
Zhe Fu Shares	drs	Qingdao Soda Ash Industrial	irs	Beijing Express	irs

Note: irs, crs and drs refer to increasing returns to scale, constant returns to scale and decreasing returns to scale.

According to efficiency strength, efficiency value of DMU is divided into: (1) Strong-Form Efficiency Units mean that the units appear quite a lot of times in the reference set of every business department with more than three times normally. Unless significant changes happening in the future, the units' efficiency can maintain an efficient level. (2) Marginal Efficient Units mean that the units appear only one or two times in the reference set of every business department. The overall efficiency will change in case of any change in input and output items. (3) Marginal In efficient Units refer to the overall efficiency value of the units is between 1-0.9, which means the efficiency value will be 1 as long as small adjustment in its input and output. (4) Distinctly in Efficient Units mean an overall efficiency of the units is obvious smaller than 0.9, which indicates the units are in poor operation efficiency. Therefore, in CCR model, for the energy companies with DEA efficiency smaller than 1 and bigger than 0.9, DEA will be effective in case of minor adjustment on the input and output items. As for the Distinctly in Efficient Units of DEA, effective operation will be achieved if the management is improved and promoted.

In Table 10, irs means returns to scale in increasing stage. drs means returns to scale in decreasing stage. crs refers to constant returns to scale with proper input and output scale. Distribution of financing efficiency in CCR model is shown in Table 11.

TE scope in CCR model	1-0.9	0.9-0.8	0.8-0.7	0.7-0.6	<0.6
Number companies	34	12	8	3	1

Table 11 TE of the companies with increasing returns to scale

From Table 11, as for the companies in increasing returns to scale, most DEA efficiency value is relatively low. May be due to their lack of development capital, further development of the companies and successful implementation of transformative projects are limited.

If the companies obtain more investment capital and strengthen its process management in transformative projects, larger proportion of output may be realized. If the companies increase R&D investment appropriately in strengthening its management, they may succeed in transforming scientific and technological achievements, which helps their products experience significant improvements in technology or production process. Products and competitiveness of companies are strengthened and operating results are improved substantially. As for the new energy companies in increasing returns to scale, new investors may be introduced to enlarge the capital investment or boost the transformation of R&D achievement as soon as possible with the support of government to improve output level and realize economics of scale. Based on practical situation, the companies in decreasing returns to scale can shrink capital to find new profit, carry on technical innovation to develop new products, adjust capital structure to strengthen internal management and improve output efficiency to reach the optimal station for production.

Bibliography:

- [1] R.D. Banker, A. Charnes, W. W. Cooper. Some Models for Estimating Technical and Scale Inefficiencies in Data Envelopment Analysis[J]. Management Science, 1984, 26(3): 253~289
- [2] A. Charnes, W. W. Cooper, E. Rhodes. Measuring the efficiency of decision making units. *European Journal of Operational Research*. 1978, 2(6): 429~444
- [3] Coelli, Tim J. George E. Battese. Identification of Factors which Influence the Technical Inefficiency of India Farmers, Australian Journal of Agricultural and Resource Economics, 1996, 40(2): 103~128

48

- [4] M.J Farrell, M.J. The Measurement of Productive Efficiency, *Journal* of the Royal Statistical Society, Series A (General), 1957, 120(3): 253~290
- [5] Moore, Carl L; Jaedicke, Robert K., *Managerial Accounting* (London, E. Anold Publishers Ltd.), 1980: 11

Acknowledgements

This summary report is the final output of the project "The first Public Private Partnership on Environmental Goods and Services (PPPEGS) in APEC—*a Public Private Dialogue on Renewable and Clean Energy (RCE) Trade and Investment* (CTI 23 2013T:) which was approved by *APEC Committee on Trade and Investment and* funded by APEC Secretariat, Chinese Ministry of Commerce and the University of International Business and Economics. Mr John Larkin, Ms Mary Tan and her anonymous colleagues at APEC Secretariat have been providing consistent warm support for this program. Without them, this project is not possible.

The project is overseen By Mr. Chen Chao. Mr. Chen Chao and his colleagues: Ms Zhao Jie, Mr Wu Hao and Mr. Wang Chunyang have provided constructive criticism and most valuable labor from the beginning of this project to the communication with stakeholders and the final product of the seminar.

The project is cosponsored by Chile; Japan; New Zealand; Singapore; and US

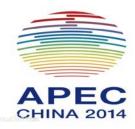
The project has contacted numerous stakeholders in RCE investment. Their patient response and enthusiastic participation contribute to the most valuable content of the output of the project.

The project receives unreserved support from the University of International Business and Economics. Vice President and Professor Zhao Zhongxiu and other UIBE colleagues have been consistently supportive to this project. Numerous volunteers have participated in the event.

The project team has been working together coherently from the very beginning to date to make this project a successful one. They are Dr. Yu Xiang, Dr Wang Ran and Dr Guolin, Ms Chen Kexuan, Ms Wang Yu, Ms Zhu Xiaoting and other colleagues and students. Dr Han Qingna from Qingdao University also contributed her labor to the translation work of the project.

The project team expresses their sincere thanks to all the above stated people and institutions and numerous unanimous contributors to this project.





Appendix

of the Public Private Dialogue on Renewable and Clean Energy

Trade and Investment

-The First Public Private Partnership on Environment Goods and Services

(PPPEGS) in APEC

August11, 2014 Beijing, People's Republic of China

Appendix 1: The Agenda of the Dialogue

Public Private Dialogue on Renewable and Clean Energy Trade and Investment

-The First Public Private Partnership on Environment Goods and Services (PPEGS) in APEC

August11, 2014

Beijing, People's Republic of China

	Agenda			
8.30 am – 9.00 am	Arrival & Registration			
9:00 am – 9:20 am	Opening Remarks			
	• Zhang Shaogang ,Director General, Ministry of			
	Commerce, China			
	• John Larkin, APEC CTI Chair			
	• Liang Zhipeng, Deputy Director General, China National			
	Energy Administration			
	• Li Junfeng, President, Chinese Renewable Energy			
	Industries Association			
	• Zhao Zhongxiu, Vice President of UIBE			
Session 1: Overall St	atus and Recent Developments of RCE Trade & Investment			
in APEC Region				
9.20 am – 10:30 am	This session will have an overview of RCE trade and			
	investment in APEC region, discuss the background, current			
	development and trends of RCE trade and investment, and the			
	roles of public and private sectors. The challenges and			
	opportunities both developed and developing economies faced			
	will be reviewed as well.			
	Moderator: Mr. John Smirnow, Vice President ,Solar Energy			
	Industries Association			
	Speakers:			
	Terry Collins, chair, APEC Energy Working Group			
	Expert Group on Energy Efficiency			
	• Li Junfeng, President, Chinese Renewable Energy			
	Industries Association			
	• Qin Haiyan, Secretary General ,Chinese Wind Energy			
	Association			
	• Peter C. Brun, Managing Director, the SETI-alliance			
	• Liu Hengwei, Professor, Harbin University of			
	Technology			
	Discussion (Questions & Answers)			
10:30 am – 10:50 am	Coffee Break			
	es from Public and Private Sectors: How to Create an			
Enabling Environme	nt for RCE Trade and Investment			

Agenda

10:50am – 12.30 am	In this session, public and private sector representatives will
	discuss how government policies can promote RCE trade and
	investment and the dissemination of RCE technologies, how
	the use of international standards in APEC economies can
	contribute to increased trade and investment in RCE, how
	APEC can promote existing international standards or greater
	alignment of standards in this sector, and how APEC can
	strengthen cooperation on designing and implementing RCE
	related policies to avoid trade frictions.
	Moderator: Qin Haiyan, Secretary General, China Wind
	Energy Association
	Speakers:
	 Liang Zhipeng, Deputy Director General, China National Energy Administration
	 Zhu Chenyang, Vice President, Hanergy Holding Group Ltd.
	 Xuan Xiaowei, Development Research Center of the State
	Council, China
	• Jake Colvin, Vice President,, Global Trade Issues
	• Wu Gang, Chairman, Xinjiang Goldwind Science &
	Technology Co.,Ltd
	Discussion (Questions & Answers)
12.30 am – 2.00 pm	Lunch
2.00 pm – 4.00 pm	Moderator: Li Junfeng, President, Chinese Renewable
	Energy Industries Association
	Speakers:
	• Lisa Salley, VP & GM of Energy & Power Technologies,
	Underwriters' Laboratories
	• Qu Xiaohua, President & CEO, Canadian Solar Inc.
	 Li Shizhong, Professor, Tsinghua University
	 Yang Xiaozhong, Vice President, Trina Solar Alara La, Salas Ganaral Managara, CE Caracter China
	 Alex Lu, Sales General Manager, GE Greater China Chiham Murakashi, Evagutiya Bagagrah Advisor
	 Chiharu Murakoshi, Executive Research Adviser, Iyukankyo Research Institute Inc.
	Jyukankyo Research Institute Inc. Discussion (Questions & Answers)
4.00 pm – 4.20 pm	Coffee Break
	Discussions Way Formand Decommon detions for Future
Session 3: Open Floo APEC Work	or Discussion: Way Forward - Recommendations for Future

4.20 pm - 5.40 pm	In this open discussion session, representatives from both		
	public and private sectors will share their views on what		
	APEC should do to 1) facilitate RCE trade and investment in		
	this region, 2) assist economies in designing and		
	implementing policies, strategies and actions to promote RCE		
	trade and investment, 3) avoid trade frictions, and 4) improve		
	the business climate for RCE for the economic benefit of all		
	APEC economies		
	Moderator: Peng Ningke, Vice President, Greater China,		
	Dow Chemical (China) Investment Company Limited		
	Speakers:		
	• Mr. John Smirnow, Vice President of Trade &		
	Competitiveness, Solar Energy Industries Association		
	• Dr. Bo Wang, University of International Business and		
	Economics		
	 Active participants from APEC economies 		
	Open Floor Discussion		
5.40 pm - 6.00 pm	Closing		

Appendix 2: Name List of the Speakers and Active Participants

Participant contact list Public Private Dialogue on Renewable and Clean Energy Trade and Investment

-The First Public Private Partnership on Environment Goods and Services (PPEGS) in APEC

			ugust11, 2014	
Economy	Name	Gender	Job Title	Contact
APEC Secretaria t	Mary Tan	Female	Program Executive, APEC Secretariat	mt@apec.org
Australia	Ben Jarvis	Male	Counsellor, Australian Embassy Beijing	ben.jarvis@dfat.gov. au
Australia/ APEC	John Larkin	Male	APEC CTI Chair, Assistant Secretary of Department of Foreign Affairs and Trade	John.Larkin@dfat.go v.au
Canada	Shawn Qu	Male	President & CEO, Canadian Solar	shawn.qu@canadians olar.com
Canada	Tu Wuyi	Male	Manager, Canadian Solar	Wuyi.tu@canadianso lar.com
Chile	Ninel Calisto Santana	Female	Advisor	ncalisto@direcon.go b.cl
Chile	Claudia AYALA	Female	Advisor	cayala@direcon.gob. cl
China	Wu Gang	Male	Chairman Gold Wind Science & Technology Co., Ltd	86-10-67511888
China	Zhang Shaogang	Male	Director General, Ministry of Commerce(MOC)	86-13801167582
China	Liang Zhipeng	Male	Deputy Director General ,NDRC	liangzp@ndrc.gov.cn
China	Zhao Zhongxiu	Male	Vice President, the University of International Business and Economics	zhxzhao@uibe.edu.c n
China	Li Shizhong	Male	Professor, Tsing Hua University	8613910097598
China	Yang Xiaozhong	Male	Vice President,Trina Solar	colin.yang@trinasola r.com
China	Lu Xi	Male	GE Sales General Manager	MingMing.Ma@ge.c om
China	Wang Bo	Male	Associate Professor, UIBE	bowang@uibe.edu.cn ;
China	Chen Chao	Male	Office Director, MOC	chenchao@mofcom. gov.cn
China	Zhao Jie	Female	Deputy Director, MOC	zhaojie_gj@mofcom. gov.cn
China	Wu Hao	Male	Officer, MOC,	wuhao_gj@mofcom. gov.cn
China	WANG Chunyang	Male	Officer, MOC,	wangchunyang@mof com.gov.cn

August11, 2014

China	Ma Mingming	Female	Manager, GE	MingMing.Ma@ge.c om
China	Li Junfeng	Male	President, Chinese Renewable Energy Industries Association(CREIA)	lijunfeng@creia.net
China	Qin Haiyan	Male	Secretary General China Wind Power Association	qinhy@cgc.rog.cn;
China	Liu Hengwei	Male	Professor, Ha'rBin University of Technology	liu.aramco@gmail.co m
China	Zhu Chenyang	Male	Vice President, Hanergy	delialiao@hanergy.co m
China	Xuan Xiaowei	Male	Professor National Development and Reform Research Center	xxw@drc.gov.cn
China	Liao Dishan	Female	Assistant Manager, Hanergy	delialiao@hanergy.co m
China	Liu Zhigang	Male	Manager, Siemens Ltd.,	zg.liu@siemens.com
China	Tang Wenqian	Female	Manager, CREIA	86 10 6800 2618-106
China	Geng Dan	Female	Manager, CREIA	geng.d@creia.net
China	Sun Lei	Female	Manager, CREIA	86 10 6800 2618-106
China	Zhang Miao	Female	Manager, CREIA	zhangmiao@creia.ne t
China	Li Li	Female	Lecturer ,UIBE	86-18610167976
China	Lin Zhiqin	Male	Professor, UIBE	010-64492361, 13691301593
China	Men Ming	Male	Professor, UIBE	86-13911620389
China	Xiaoting Zhu	Female	Manager, UIBE	sallyzhu2003@sina.c om
China	Xiangfeng Zhu	Male	Manager UIBE	175207004@ <u>qq.com</u>
China	Kexuan Chen	Female	Office Assistant, UIBE	ckx_999@126.com
China	Yu Wang	Female	Office Assistant, UIBE	cynthia635401428@ 163.com
China	Ran Wang	Female	Post Doc Research Fellow, China Social Sciences Academy	ranran06117@126.co m
China	Lin Guo	Femail	PHD researcher, Nagoya University	icecream_linlin@163 .com
China	Chang Cheng	Female	Manager China Guodian Corporation	<u>changcheng@cgdc.c</u> <u>om.cn</u>
China	Li Gengda	Male	Manager China Guodian Corporation	ligd05@163.com
China	Hanzhi Xu	Mr	Manager , Trina Solar	hanzhi.xu@trinasolar .com
EU	Wang Jue	Female	Trade official	Jue.wang@eeas.euro pa.eu
Indonesia	Satrio Nugroho	Male	International Trade Policy Analyst	satrio.nugroho@kem endag.go.id
Indonesia	Michael Fernando Ginting	Male	International Trade Policy Analyst	michael.fernando@k emendag.go.id

	Yahaya		Assistant Director	
Malaysia	Nor Azaliza Damiri	Female	Senior Assistant Director	azaliza@seda.gov.my
New Zealand	Terry Collins	Male	Chair, APEC EGEE&C	Terry.Collins@eeca.g ovt.nz
NGO based in Geneva	Peter C. Brun,	Male	Managing Director, SETI Alliance, ICTSD	PBrun@ictsd.ch
Philippine s	Nestor P. Arcansalin	Male	Director	nparcansalin@boi.go v.ph
Chinese Taipei	Feng-Chi Yen	Mr	Section Chief	fcyan@moeaidb.gov. tw
Chinese Taipei	Shih-Fang LO	Female	Associate Research Fellow	shihfang.lo@cier.edu .tw
Chinese Taipei	Che-Ming CHANG	Male	Project Manager	tom6251@mail.sinot ech.com.tw
Thailand	Krittiya Petsee	Female	Plan and Policy Analyst	krittiya_p@dede.go.t h
Thailand	Thanyalak Meesap	Female	Engineer	thanyalak_m@dede. go.th
Japan	Chiharu Murakoshi	Male	Executive Research Adviser, Jukankyo Research institute Inc.	<u>murakoshi@jyuri.co.j</u> P
USA	Robert Jake Colvin	Male	Vice President, National Foreign Trade Council	jcolvin@gmail.com
USA	William Mceleana	Male	Director for Environment and Natural Resources, Office of the United States Trade Representative	William_K_McElnea @ustr.eop.gov
USA	Ed Brzytwa	Male	Director for APEC Affairs at Office of the United States Trade Representative	Edward_Brzytwa@u str.eop.gov
USA	Ningke Peng	Male	Vice President, Dow Chemical ,China	npeng@dow.com
USA	Lisa Salley	Female	Vice President and General Manager,UL LLC	Lisa.Salley@ul.com
USA	John P. Smirnow	Male	Vice President, Trade & Competitiveness at the Solar Energy Industries Association (SEIA)	JSmirnow@seia.org
USA	Bian Yanan	Female	Manager, OGIN Wind Turbine	MichelleBian@ogine nergy.com
Viet Nam	Nguyen Thanh Long	Male	Official in charge of renewable and clean energy.	nguyenthanhlong.201 0@gmail.com
Viet Nam	Nguren Minh Tri	Male	Official in charge of FTAs negotiations on environmental goods and services.	nmtri1987@yahoo.c om

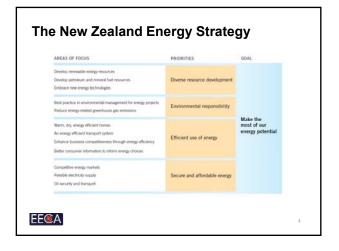
Experts / Consultants list

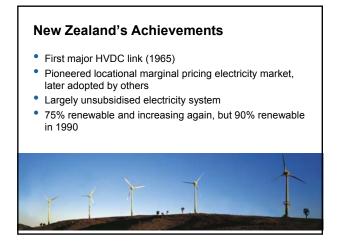
Economy	Name	Gender	Job Title	Contact
Australia/ APEC	John Larkin	Male	APEC CTI Chair, Assistant Secretary of Department of Foreign Affairs and Trade	John.Larkin@dfat .gov.au
Australia	Ben Jarvis	Male	Counsellor, Australian Embassy Beijing	ben.jarvis@dfat.g ov.au
Canada	Shawn Qu	Male	President & CEO, Canadian Solar	shawn.qu@canadi ansolar.com
China	Wang Bo	Male	Associate Professor, UIBE	bowang@uibe.ed u.cn;
China	Liu Hengwei	Male	Professor, Ha'rBin University of Technology	liu.aramco@gmail .com
China	Zhu Chenyang	Male	Vice President, Hanergy	delialiao@hanerg y.com
China	Xuan Xiaowei	Male	Professor National Development and Reform Research Center	xxw@drc.gov.cn
China	Li Junfeng	Male	President, Chinese Renewable Energy Industries Association(CREIA)	lijunfeng@creia.n et
China	Qin Haiyan	Male	Secretary General China Wind Power Association	qinhy@cgc.rog.cn ;
China	Li Shizhong	Male	Professor, Tsing Hua University	8613910097598
China	Yang Xiaozhong	Male	Vice President, Trina Solar	colin.yang@trinas olar.com
China	Lu Xi	Male	GE Sales General Manager	MingMing.Ma@g e.com
China	Zhang Shaogang	Male	Director General, Ministry of Commerce(MOC)	86-13801167582
China	Liang Zhipeng	Male	Deputy Director General ,NDRC	liangzp@ndrc.gov .cn
China	Zhao Zhongxiu	Male	Vice President, the University of International Business and Economics	zhxzhao@uibe.ed u.cn
Japan	Chiharu Murakoshi	Male	Executive Research Adviser, Jukankyo Research institute Inc.	<u>murakoshi@jyuri.c</u> <u>o.jp</u>
NGO based in Geneva	Peter C. Brun,	Male	Managing Director, SETI Alliance, ICTSD	PBrun@ictsd.ch
New Zealand	Terry Collins	Male	Chair, APEC EGEE&C	Terry.Collins@ee ca.govt.nz
USA	Robert Jake Colvin	Male	Vice President, National Foreign Trade Council	jcolvin@gmail.co <u>m</u>
USA	Ningke Peng	Male	Vice President, Dow Chemical ,China	npeng@dow.com
USA	Lisa Salley	Female	Vice President and General Manager,UL LLC	Lisa.Salley@ul.co m
USA	John P. Smirnow	Male	Vice President ,Trade & Competitiveness at the Solar Energy Industries Association (SEIA)	JSmirnow@seia.o rg

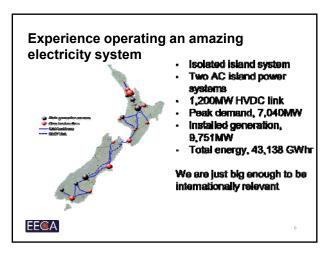
Appendix 3: Presentation Slides of the Speakers

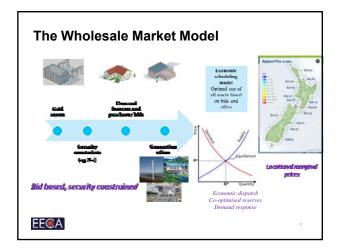


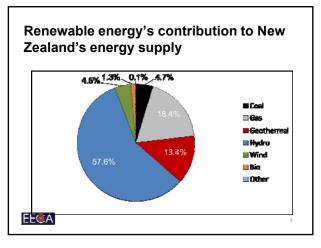


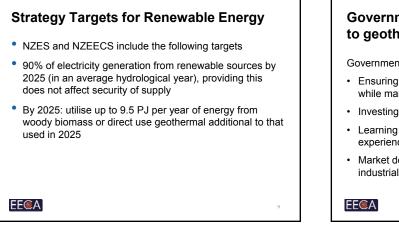








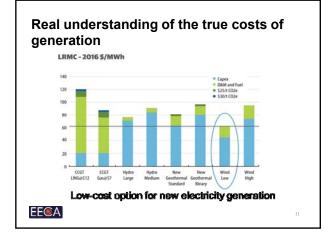




Government policy and activities related to geothermal energy

Government's focus is on:

- Ensuring there are no unnecessary regulatory barriers, while managing environmental and sustainability issues
- · Investing in scientific research
- Learning from other economies and sharing our own experience (e.g. IPGT, Geothermal NZ, scholarships)
- Market development and investment promotion (e.g. industrial fuel switching)





- NZ experience is that renewables will thrive
- True electricity prices are visible
- Fossil fuel subsidy reform
- Long term hedge markets or PPA
- Political targets, e.g. 90% renewable electricity
- Price on carbon helps as does political leadership
- Renewables need government support to establish an industry

EE@A

Market Potential

- Geothermal only 12,000 MW globally
- Wind already at some 250,000 MW globally
- Wind competitively priced
- Wind development cycle relatively short (compared to Geothermal)
- Small scale opportunities can provide entry point
- Low cost hybrid developments practical and cost effective



Experience in helping an industry develop

- A wind farm is a:
- Roading project
- Exercise in transport logistics
- Cabling project
- Grid connection project
- Weather dependent project
- Crane project
- Planning/legal project



Build an ecosystem of companies that understand each other and work together well

Solar Energy- in New Zealand

- Just beginning to emerge as option in New Zealand
- Use in New Zealand very dependent on net metering not particularly attractive unless utility allows this
- Uptake being driven by long term price certainty
- Providers offering long term financing
- Lines companies encouraging growth not subject to loss of generation sales but do need to resolve payment for "fixed costs" of providing interconnection to end user



Impact of Well Managed Network and Energy Efficiency Measures Growth in electricity consumption and real GDP (2003 - 2013)



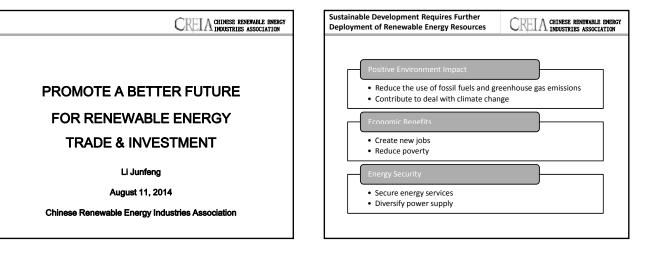
Understanding & Capacity Renewable generation needs to be understood: Politicians Communities Industrial sector Business sector Business sector Electricity sector Landowners An education/promotion programme is important

EE@A

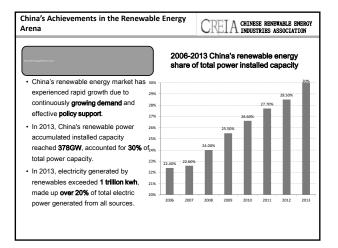
Summary

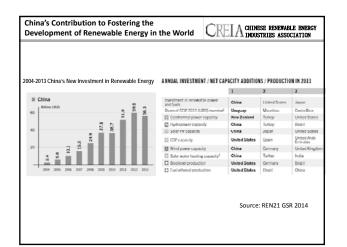
- New Zealand has a long history using renewable resources for power generation
- Partnerships with land owners is a key to future growth
- We are proud to share our experience internationally
- Renewables are a key part of the new global development framework post 2015
- Much is happening but accelerating future growth requires pragmatic approaches and realistic targets
- Collaboration at all levels will be a key element in this acceleration
- It will take innovation, commitment finance and people

EE@A



Exploration of Renewable Energy Transition is a Global Energy Mega Trend	CREIA CHINESE RENEWABLE ENERGY INDUSTRIES ASSOCIATION
Renewable Energy in the World in 201	.3
 Renewable energy provided approximately 19 consumption 	9% of global final energy
Renewable energy comprise 26.4% of global	power generation capacity
• 22.1% of global electricity was produced from	n renewable energy
 Renewables accounted for 56% of new install 	led power capacity in 2013
Total renewable energy power capacity: 1,560	0 GW
	Data Source: REN21 GSR 2014





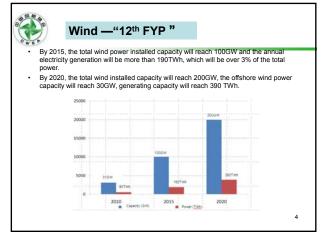
Cooperation and Elimination of Trade Barriers ar Bases of Large-scale Deployment of Renewables	CHINESE RENEWABLE ENERGY
 Increase utilization of Renewable and Cle enlarge RCE market through development regulations 	0, ()
• Promote market openness, eliminate tra trade disputes among APEC member econ	
Strengthen the establishment and mana- standards	gement of RCE industry
• Encourage RCE technical know-how shar property rights protection	ing and intellectual

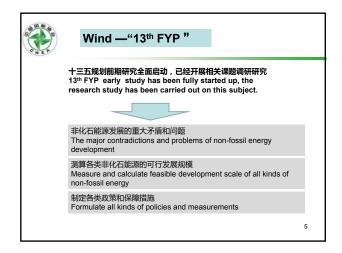




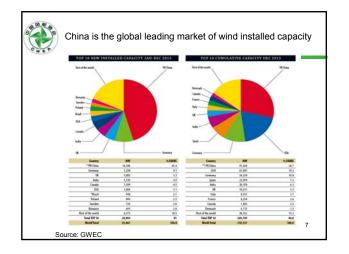


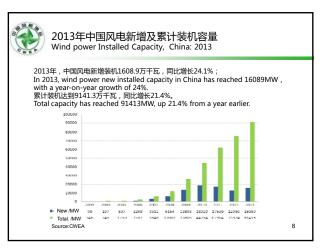


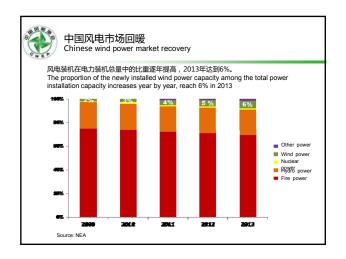


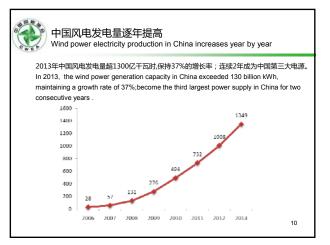


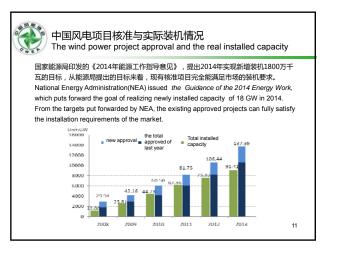








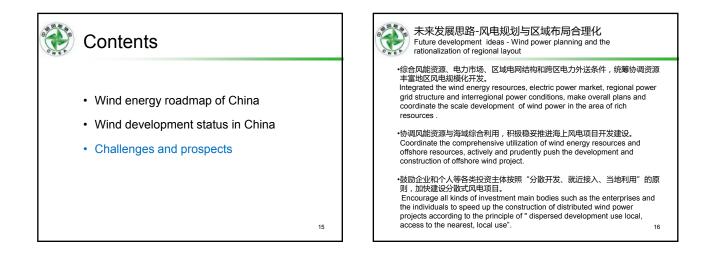


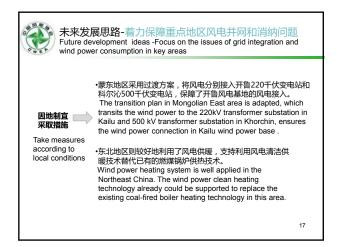




	求主要风 global lea	,电企业 ading manuf	actures		
lore tha	n half c	of the glob	al top15	are C	hinese companie
		OP15 制造企业 s of new installatio	n _2013		「累计装机容量TOP15 开发企业 15 developers of cumulative inst
No	Economy	Manufacture	No.	Economy	Developer
1	Denmark	VESTAS	1	Spain	Lberdrola Renovables
2	China	Goldwind	2	China	China Guodian Co.
- 3	Germany	ENERCON	3	U. S.	NextEra
5	Denmark	Simens	4	Portugal	EDP
* 5	U.S.	GE	5	Spain	Acciona
-			6	China	China Huaneng
6	Spain	Gamesa	7	China	China Datang
7	India	Suzlon	8	China	China Huadian
8	China	United Power	9	Italy	Enel
9	China	Ming Yang	10	China	China Power Investment Co.
10	Germany	Nordex	11	Germany	E.ON Climate and Renewables
11	China	Envision	12	China	China Guangdong Nuclear Co.
12	China	XEMC-Wind	12	France	EDF
13	China	SEWIND			
14	China	Sinovel	14	France	GDF Suez法国燃气苏伊士集团
15	China	CSIC-Haizhuang	15	China	China Guohua

中国风电设备出口情况 Chinese wind turbines exports during 2007-2013								
Distributed in 2 Australia, Brita								in.
1600 -								
1400								
1200								
1000								
800								
600 -								
100								
200								
0	2007	2008	2009	2010	2011	2012	2013	
■ 清 /摸/MW	2.34	14.5	28.75	11.05	213.06	430.45	692.35	
■ % 计/MW	2.34	16.84	45.59	56.64	269.7	700.15	1392.5	
Source: CW	EA							14





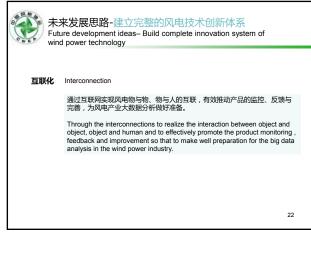
















26



未来发展思路-鼓励开展国际合作 Future development ideas – encourage carrying out globalization and international cooperation

积极参与国际标准和规则制定 Actively participate in making international standards and rules

积极参与国际风电技术标准的制定,加强风电机组检测和认证体系的国际交流与合作,促 进中国风电机组检测、认证体系的国际互认,提高中国在风电标准制定方面的影响力。

It is necessary to actively participate in making international wind power technology standards, strengthen international exchanges and cooperation in wind turbine testing and certification system, and promote international mutual recognition of Chinese wind power unit testing and certification system, so as to increase the China's influence in the aspect of wind power standards formulation.

25







Why do we need an international Sustainable Energy Trade Agreement ?

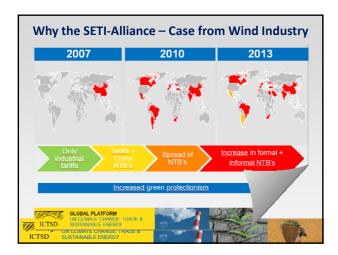
Peter C. Brun Managing Director, SETI Alliance Senior Fellow at International Centre of Sustainable Trade and Development

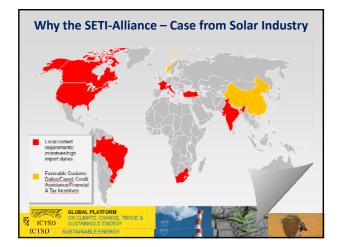


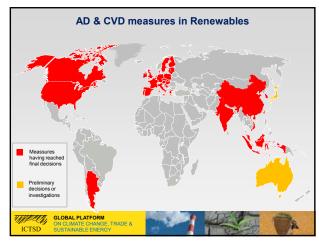








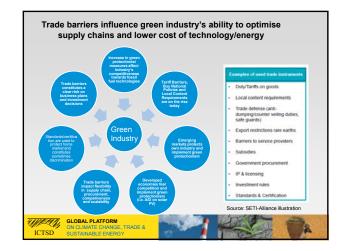




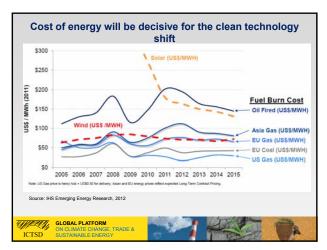
Disputes in WTO – panel cases

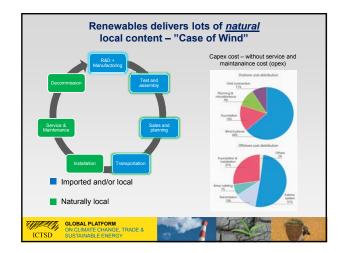
- 13 Sep 2010-6 May 2013, Japan and EU vs Canada, FITs and LCRs in RE Sector Ontario (DS 412). AB ruling issued.
- 22 Dec 2010-present. China vs US. Chinese subsidies for Wind Power Equipment (DS 419). In consultations. China ended the challenged subsidies, so the case proceed further. didn't
- 25 May 2012-present, China vs US, US imposition of CVDs on several products from China including solar panels and wind towers (DS 437). Panel composed on 26 Nov 2012
- 17 Aug,2012-present. Argentina vs EU (Spain), Discriminatory and de-facto restrictive measures against biodiesel imports from Argentina. (DS 443). In consultations.
- 5 Nov 2012-present, China vs EU, FiTs and LCRs in Italy and Greece (DS 452). In
- 6Feb 2013-present, US vs India, LCRs for Solar Cells and Modules in India (DS 456). In consultations. In Feb 2014, the US filed an addendum to these consultations, as a result to India starting the next phase of its NSM.
- Other Disputes Trade defense meassures

 2011, US anti-dumping and countervailing duties imposed on China (solar panels
 and wind towers) and anti-dumping duties Vietnam (Wind Towers) over the period March
 2010 the Instrume 2011 2012 to January 2013.

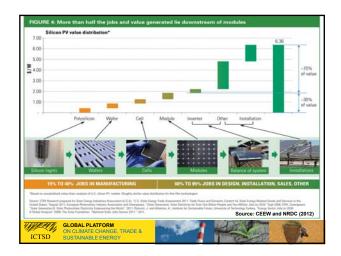




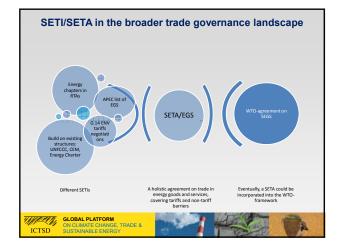


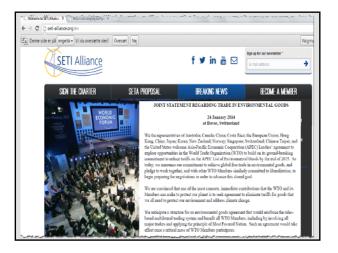














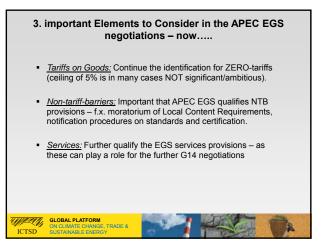
Economy	MFN-a	applied tariffs	(2011)		Bound tariffs	
	0. 1	HS2007	Maximum	HS1996 or HS2002		
	Simple	Minimum	Maximum	Simple	Minimum	Maximum
Australia	average 2.6	0	5	average 6.4	0	23
Canada	0.4	0	7.5	3.6	0	11.3
Canada	4.8	0	35	5.2	0	35
Costa Rica	4.0	0	14	30.8	0	45
European Union	1.8	0	4.7	1.5	0	4.7
Hong Kong, China	0.0	0	4.1	0.0	0	
Japan	0.0	0	0	0.0	0	0
Korea. Republic of	5.4	0	8	7.4	0	16
New Zealand	2.9	0	5	10.9	0	30
Norway	0.0	0	ő	21	0	5
Singapore	0.0	0	0	4.8	0	10
Switzerland 1/	0.0	0	0	0.0	0	0
Chinese Taipei	2.2	0	10	2.1	0	10
United States	1.5	0	16	1.3	0	16
Total G14	1.65	0	35	5.9	0	45

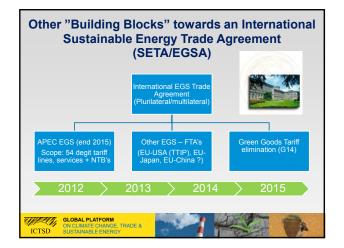
Economy		/FN-applied tariffs (2011)			Bound tariffs	
	Simple	Minimum	Maximum	Simple	Minimum	Maximum
	average		0	average		\land
Brazil	11.5	0	20	31.6	0	35
India	6.3	0	10	20.9	0	40
Indonesia	5.3	0	10	25.5	0	40
Malaysia	1.9	0	30	5.7	0	40
Mexico	2.3	0	15	34.8	10	50
Russia Federation	1.7	0	20	3.7	0	12
Saudi Arabia	2.3	0	5	5.4	0	15
South Africa	1.1	0	15	10.3	0	30
Thailand	3.4	0	20	15.2	0	30
Turkey	1.7	0	4.7	8.4	0	31.8
Subgroup	3.8	0	30	16.7	0	50
Source: WTO T	ariff Download I	Facility.	\vee			Ŭ

Tariffs still matter in many economies for certain product in the APEC-54 List	S
Examples:	
G-14 economies (Average applied tariffs)	
Solar water-heaters (ex-HS 841919): China (35 percent)	
Wind-powered generating sets (HS 850231): China (8 percent); Korea (8 percent)	
A/c generators (alternators) of an output exceeding 750kva (HS 850164): Chinese Taipei (9.6 percent)	
Parts of resistance-heated furnaces and ovens (HS 851410): Australia and New-Zeland (5 percent)	
Condensors for steam or other vapor-powered units (HS 840420): United States (5.6 percent)	
Non-G14	
Static convertors (HS 85444): Brazil (14.5 percent); India (8.3 percent) Machines and apparatus for the manufacture of books or varies (HS 48610): Brazil (14 percent); India (7.5 percent) Alc generators (atemators) of an output exceeding 750/va (HS 850164): Indonesia (10 percent)	
CIN CLIMATE CHANGE TRADE & CONCUMPTION	

-

	Imports	(USD b)	Annual	Exports	(USD b)	Annual	
	2002	2011	growth (%)	2002	2011	growth (%)	
APEC List (53 Sub-headings*)	83.7	321.6	16.1	70.5	336.1	19.0	
- Of which RE products	29.7	129.0	17.7	24.6	182.4	24.9	
- Of which other products	54.1	192.6	15.2	45.8	153.7	14.4	
Manufactured products	2404.7	5922.8	10.5	2053.1	5759.8	12.1	
Source: COMTRADE using WITS, Decem Excluding assembled flooring panels,		of bamboo					

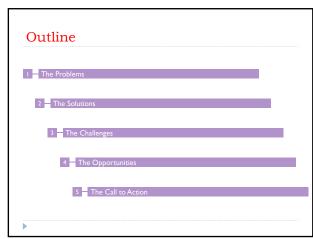


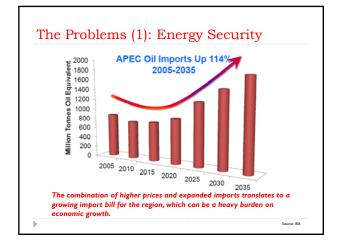


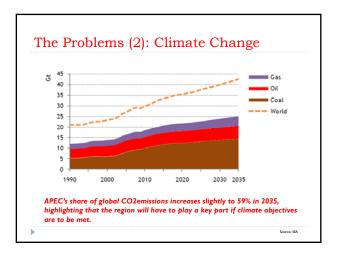


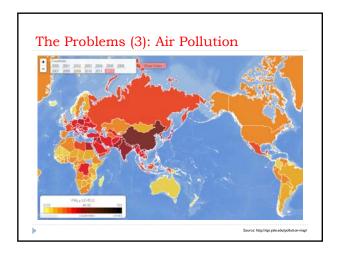


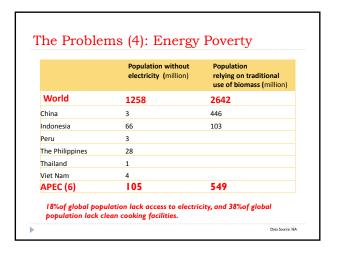


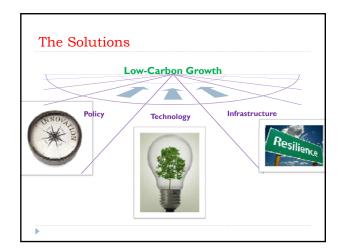


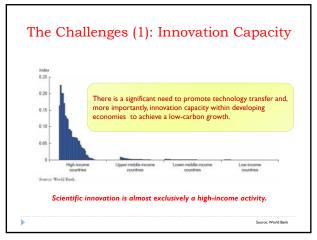


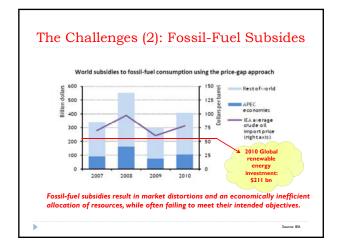




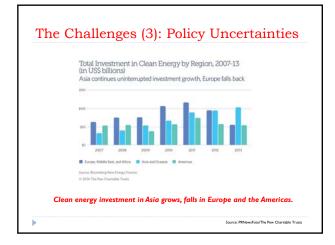


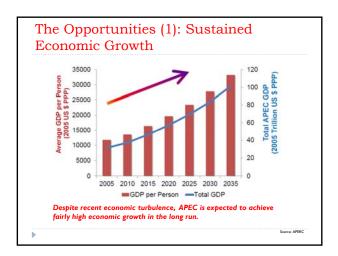


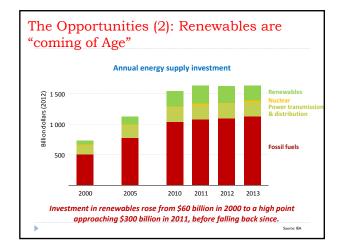


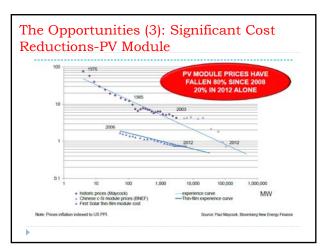


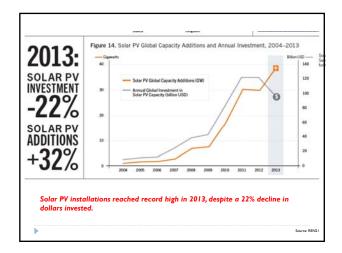


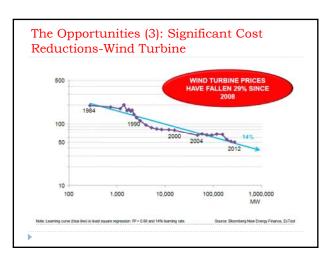


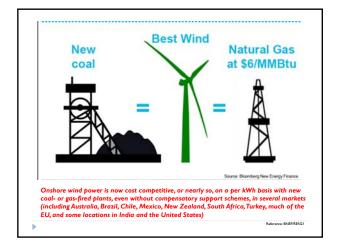














Frank Zhu's Speech on APEC

2014.8.8

Good morning Ladies and Gentlemen,

Thanks for the great opening made by Secretary General Qin, and my name is Frank Zhu, the vice president of Hanergy Holding Group, also the Chairman and CEO of Hanergy Asia Pacific region.

First of all, I really appreciate APEC giving me the opportunity to be here and to speak to you about the important issue of the renewable and clean energy (RCE), which is an increasing sector of the growing economy.

Meanwhile, I would also like to thank the efforts and accomplishments that all the APEC economies has achieved, which brought increased investment in the renewable and clean energy business and the acceleration of development and exploration plans on private sectors. I believe that's why we've seen the stronger first quarter for global investment in the clean energy.

However, we still have a seriously challenge in dealing with the energy crisis and pollution, which all economies need work together, in order to collaborate on developing technologies and finding alternative solutions to tackle energy problems and climate change.

As we known, if any economy's Feed-in tariff cannot offer a strong long-term contracts to renewable energy producers, or fails to provide a decent standard Infrastructure for sustainable development; I have to say that today's talk about the development of clean energy is just empty talk.

Dear Ladies and Gentlemen, the global Transition Energy Revolution Tipping Point has arrived. In Hanergy's view, at this moment, we are facing a revolution that will change the whole energy landscape, the PV Revolution. Hanergy deeply convinced that the core of new energy competition is the competition of technology. Whoever owns the core technology in this industry becomes the leader of this revolution.

The American economic and social theorist Mr. Jeremy Rifkin in his best seller, *The Third Industrial Revolution*, pointed out that the great economic revolutions in history occur when new communication technologies converge with new energy systems. The first industrial revolution in the 19th century and the second industrial revolution in the 20th century already created a new world for us. Today, Internet technology and renewable energies are beginning to merge to usher a Third Industrial Revolution.

We believe the core of the third industrial revolution is new energy revolution. The core of new energy revolution is PV revolution. And the core of the PV revolution is thin-film revolution. Therefore, thin film, as we believe, will bring dramatic changes to people's way of work and way of life. Since we are talking about the Thin-film technologies, I'm glad to briefly introduce Hanergy to you, share with you our views, and more importantly, what Hanergy can do for the energy shortage faced by developing economies and the world today.

Hanergy is a multinational clean energy power generation company and the world's largest thin-film solar manufacturer. Established in 1994, headquartered in Beijing and has more than 10,000 employees. Our businesses cover hydropower, wind power, and solar PV power generation. We have branches across China and in North America, Europe, Asia-Pacific, Africa and other regions.

In the past 20 years, Hanergy has been committed to "changing the world by clean power." At present, the total installed capacity of our hydropower projects exceeds 6 gigawatt (GW), and wind power projects is 131 megawatt (MW). In solar energy, Hanergy has invested in and built up 8 thin-film solar R&D and manufacturing bases in China, with a total production capacity of 3GW. Through global technological integration and independent innovation, Hanergy's thin-film PV technology has taken a leading place globally. We have 7 technological routes including amorphous silicon and CIGS. The highest conversion efficiency of our CIGS modules is 15.7%, and the lab result reaches 19.6%.

Hanergy's total installed capacity of clean power can help reduce carbon dioxide emissions by 17.3 million tons annually. We also help to support the development of 1,026 small and medium enterprises in 85 industries, creating over 20 million employment opportunities directly and indirectly.

In the field of thin-film solar technology, CIGS (i.e. copper indium gallium selenide) represents the highest level of current commercial thin-film technology. It is also Hanergy's prioritized technology for development. Thin film solar PV has many advantages. First, zero pollution. Second, low energy consumption. Third, wide applications. The semi-transparent and flexible feature of thin film panel makes it applicable not only to ground-mounted solar project, but also building integrated PV (BIPV) and even in everyday's life.

Here's a simple from our US factory, I'd like to show you this CIGS solar cell with higher efficiency and flexible.

Thin film is also advantageous in terms of temperature coefficient and weak light performance. According to a test result of an international authoritative institution, thin-film panels, compared with crystalline silicon panels, can generate up to 30% more power in high temperature regions such as the American West and the Middle East. Even in higher-latitude zones such as northwestern Germany, it can generate 10-15% more power on average annually. Ladies and gentlemen, we want to bring to all APEC economies our thin film solar technology that will lead the PV revolution and the third industrial revolution.

Looking into the future, as the Chairman and CEO of Hanergy Asia Pacific Region, I'm very confident in doing solar business in APAC region. We plan to launch at least 500MW project pipeline in APAC in the coming two years. Depending on the future project development status, Hanergy may even consider establishing a manufacturing base in several economies for further localization.

At present, we welcome all the institutions, associations, companies and government agencies from both public and private sectors to be our strategic partners. With our know-how and abilities put together, we can address the increasing energy demand and power shortage in this region.

Finally, I want to share with you a favorite saying from Hanergy's Chairman and CEO Mr. Li Hejun. He said, People tend to overestimate the changes in one to two years, but underestimate the changes in five to ten years. The former usually lets us down, while the latter often surprises us.

Ladies and Gentlemen, let's look forward to the surprises in the solar power industry in the APEC!

Thank you very much.

SOME PROGRESS OF SOLAR PV POWER GENERATION DEVELOPMENT IN CHINA

Xiaowei XUAN Development Research Center of the State Council

Contents

2

Progress

Obstacles

Next steps

Progress

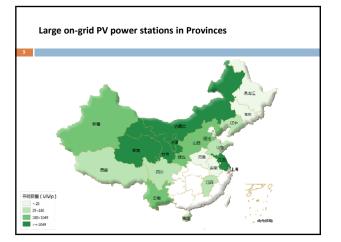
- Ambitious goals in solar PV power generation development in China
 - 2013~2015, 10GW per year (new added capacity)
 - □ To 2015: 35GW (Total capacity)
 - ("Some instructions to promote solar PV development from the State Council",《国务院关于促进光伏产业健康发展的若干意见)
 - 2014 target: 14GW new added capacity (National Bureau of Energy:国家能源局)
 - 6 GW: large on-grid PV power stations ;
 - 8 GW: distributed solar PV power generation;

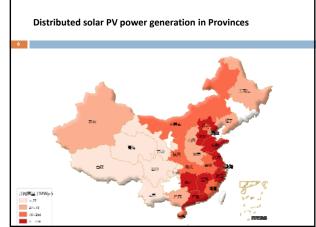
Progress

- Significant Capacity has established:
 - To 2013: 19.4 GW (Total capacity)
 - □ 16.3GW (large on-grid PV power stations)
 - 3.1GW (distributed solar PV power generation) In 2013: 12.9 GW (new added capacity)
 - 12.1 GW (large on-grid PV power stations)
 - 0.8 GW (distributed solar PV power generation) To 2013:

 - □ Large on-grid PV power stations □ GanSu(甘肃) 4317MW, 26.5% □ QinHai(黄霜) 3103MW, 19.0% □ Kuinar(黄霜) 2570MW, 15.8% □ Distributed solar PV power generation Zhejiang(浙江)
 HuNan(湖南)
 GuangDong(广东) 425MW, 13.7% 300MW, 9.7% 300MW, 9.7%

(Source: National Bureau of Energy)







Obstacles

- Solar PV power generation development have a big opportunity in China, but it also faced lots of obstacles and uncertainties.
- 2014 Target: 14GW (6GW: large station; 8GW distribution)
- The first half of the year: Large Station: about 3GW, Distribution Generation: less than 1GW(only 6 provinces achieved their goals)
- The bottleneck of transport(output) capacity of grid: (National Bureau of Energy allocated the on-grid quotas to each provinces:集中并 网光伏发电容量指标)
- The Quality issues of large stations:

 Too high construction speed (To get the fiscal subsidy, Gold Solar PV Project:金太阳 工程)
- Lack of quality control system (standard , verification, supervision) Distributed solar PV power generation:
 - Grid company lack of incentives
 - Complicated situation: Lots of owners, no proper law, small company lack of support

Next steps

"Announcement of further polices to promote distributed solar PV power generation" (National Bureau of Energy, July 2014) 《关于进一步落实分布式光伏发电有关政策的通知》

- Emphasis on the enterprise project, not only individual
 "Techniques Standards of quality evaluation and performance test of solar
 PV station"
- 《光伏电站性能检测与质量评估技术规范》
 19 technical standards of Performance Ratio.
- Financial: China Development Bank, other policy

- Fiscal: "Announcement of invoice policy for distributed solar PV power generation" (National Bureau of Tax, July 2014)
 u 《关于国家电网公司购买分布式光代发电项目电力产品发票开具等有关问题的公告》 Grid Company:
- Law:

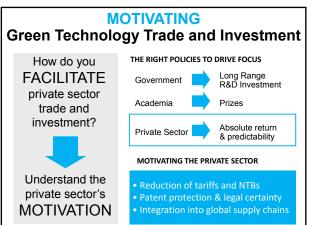
Thanks!

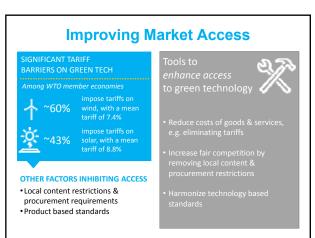
10

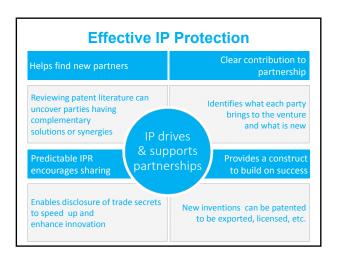


















Enabling Environment for Renewable/Clean Energy Trade and Investment

Lisa Salley Vice President & General Manager Energy & Power Technologies UL LLC

UL and the UL logo are trademarks of UL LLC ${\small ©}\,2014$

Conformity Assessment

Conformity assessment is a critical aspect for supporting confidence and sustainable deployment of renewable energy technologies

UL believes that effective conformity assessment:

- Allows for evidence to be established in various locations to meet the needs of the global market
- Recognizes the value of independent third-party certification for critical aspects such as safety



Standards

Good standards serve as the foundation for successful technology deployment

They can enable:

- Sustainable deployment based on common approaches to critical issues like safety
- Common market expectations about critical issues
 like performance
- Effective trade across geographies
- · Conformity assessment to be adequately addressed

IEC Renewable Energy Scheme

The new IEC Renewable Energy Scheme (IECRE) has been developed to support global use of clean energy

Three key sectors are being addressed: marine, solar and wind power

The Scheme will address conformity assessment of renewable energy equipment plus system aspects of operational plants



6

ሠ

(ዚ)

International Harmonization

International harmonization is extremely beneficial for the renewable energy sector

Intense activity in renewable energy continues to occur in the International Electrotechnical Commission (IEC)

While IEC standard development takes several years, UL has been active in quickly developing national standards that serve as seed documents for the IEC



Technical Services for Energy Stakeholders

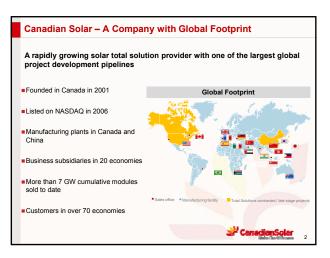
Distilling and sharing technical information in formats for that can help key stakeholders understand and address risk is increasingly critical for renewable energy

Developers, financial institutions, and insurers are among the many parties that need to understand the technical aspects of renewable energy projects

Services to address siting, energy production forecasts, equipment and system reliability, and other critical aspects will be increasingly important for the energy sector

(UL)











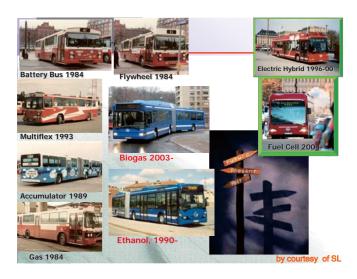












⑧消率大学

Net gain in Stockholm using ethanol and biogas in buses



All inner city bus lines run on renewable fuels A total of 600 ethanol and 160 biogas buses in operation in

- 2011 Reduced diesel use by > 20 million litres / year
- Reduced fossil CO₂ by > 60 000 t / year

Reduced PM 12 tons and NOx 120 tons

by courtesy of SL

⑧ 浦華大学

In 2013, China became the second oil importer, 60% of oil was imported. Vehicle emission becomes major source of China's air pollution, and smog threatens people's health seriously. The replacement of oil by biofuels is the high priority.



On 10 Sept. 2013, State Council issued Action Plan for Air Pollution Control.

⑧ 浦華大学

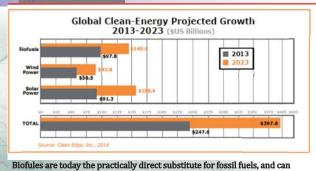
Exhaust emissions from comparable engines

	Law		Emission facto	ors (g/litre fuel)
1	Engine / Fuel	NOx (Nitrous Oxides)	PM (Particles)	Net CO ₂ *
	ED95 Ethanol	4	0.02	460
ration in	Diesel fuel (Euro 5)	7	0.05	2 700
S MAN	RME / Biodiesel	9	0.05	1 600

*) Net CO₂-emission depends on fuel source. Values calculated acc. default values in RES directive. ED95 of Brazilian origin. Tailpipe emission is 1440 g Diesel fuel: European certification fuel, RME of European origin. All engines DC 9.

by courtesy of Scania

◎ 浦華大学



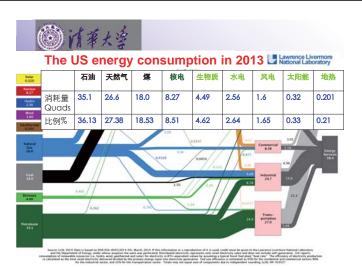
benefit environment and rural development According to OECD-FAO Agriculture Outlook 2014, ethanol and biodiesel output is expected to reach 125.6 million tons (158 billion litres) and 34 million tons (40 billion litres)respectively by 2023.

③ 浦華大学

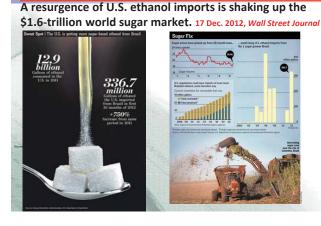
Bioethanol in the US

According to the Renewable Fuels Association, at year's end the ethanol industry comprised approximately 210 plants in 28 states with nameplate capacity of 14.7 billion gallons to produce 13.3 billion gallon

- The production of 13.3 billion gallons of ethanol means that the U.S. needed to import 476 million fewer barrels of oil in 2013 to refine gasoline. This is roughly the equivalent of 13 percent of total U.S. crude oil imports. The value of the crude oil displaced by ethanol amounted to \$48.2 billion in 2013.
- Contributed more than \$44 billion to the nation's GDP in 2013



◎消耗火营



1 第大学 Ethanol contribution to the US economy in 2013 GDP Employment Income (Mil 2013\$) \$7,010 \$1,857 (Mil 2013\$) (Jobs) Ethanol Production 104,555 \$11,212 Direct \$2,185 13,108 \$2,611 \$2,542 \$439 \$232 Indirect \$4 830 40,769 Induced \$4,188 50,678 Construction \$600 8.020 Direct \$247 4,077 \$115 \$73 1,135 Indirect 2,808 242,348 59,822 Induced \$238 \$134 \$29,340 \$1,174 Agriculture Direct Indirect \$14,804 38,192 \$12,734 144,334 \$7,317 Induced \$13,091 R&D \$2,885 9,496 7,069 Direct \$991 \$990.15 \$609 \$377.20 Indirect Induced \$1,285 15,293 \$718.53 Tota \$4,203 \$15,795 \$4,867 86,503 Direct Indirect \$20,367 87,164 Induced \$18,803 213,113 \$10,712

⑧ 浦華大学

A Pause in Ethanol Contribution to US Energy Independence





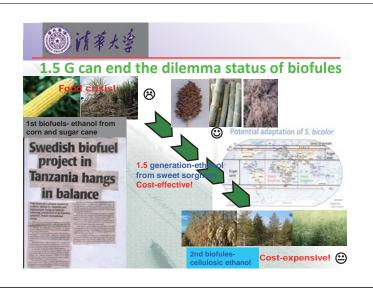
✓ In Aug. 2012, UN urges US to cut ethanol production as the worst US drought in 50 years pushes up the prices of staple commodities.

✓ In Sept. 2012, the European Commission proposed major changes to their existing biofuels policy. Under the new proposals, the EC will limit edible feedstock-based biofuels to just 5%.

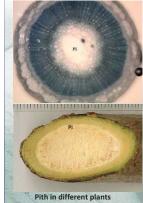
③ 消華大学

Current status of cellulosic ethanol

- In January 2012, the Range Fuel wood-to-ethanol facility in Georgia sold for just over \$5 million costing taxpayers around \$65 million. Local press has compared the disaster to the Solyndra collapse in California.
- ✓ In May 2012, Shell and Iogen canceled their long-contemplated Canadian cellulosic ethanol project, and announce 150 layoffs.
- In October 2012, BP canceled their project of expensive ethanol
- plant near Lake Okeechbee, FL.
- Dupont will complete the construction of one of the world's largest commercial-scale cellulosic ethanol biorefineries (30 million gallons of cellulosic ethanol per year) in Nevada, Iowa, later 2014.
 Chemtex's plant (20 MMgy) in Clinton, North Carolina is expected to be at capacity by the end of 2016.



⑧ 浦華大学



Compositions of sweet sorghum stalk

	whole sorghum	pith	bark
cellulose	12.4	8.7	19.2
hemicellulose	10.2	6.3	17.5
lignin	4.8	0.6	8.8
sucrose	55.0	67.4	32.2
glucose	3.2	3.7	2.4
ash	0.3	0.2	0.5

- Huge energy cost is required for juice
- squeezing (around 400kwh/t ethanol) 5% sugar remained in bagasse.
- Working time is 30-40 days per year.

Charles and the second second

Solid-state fermentation is much more suitable for sweet sorghum ethanol production.

⑧ 消華大学

Advantages of Advanced Solid State Fermentation (ASSF)

- Short process
- Directly ferment stalks to ethanol, 2/3 equipment compare to liquid state fermentation process (LSF)
- > Less fermentation time
- 24hr vs 30 hr for liquid process, and 50 hr for corn ethanol
- Less water consumption and less waste water 1 ton water required vs 5+ ton for liquid process
- Less energy consumption
- About 300kwh/ton ethanol vs 800kwh/ton ethanol for liquid process
- Less total investment cost
- About 75% investment vs liquid process
- Simple operation Low educated labor for operation





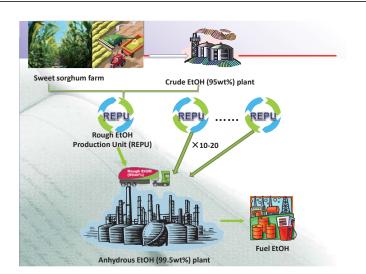
◎ 浦華大学

50 % of fibrous residues (1.3t) for boiler fuel, 50% (1.3t) to feed 1 cattle, and nutrition report is as the following



() 济莱大学			
Energy bala	nce of	the whole proc	cess
		(based on 1 to	n of fuel ethanol
Energy input		Energy o	utput
Electricity: 373 Kwh (GJ) ethanol producing 230 Kwh (GJ) distiller pelletizing 143 Kwh (GJ)	1.343 0.828 0.515	1.18t pellets (GJ)	17.31
4.52 t steam for distillation (GJ)	11.92	1t ethanol (GJ)	29.30
5.0 t hot air for drying distiller (GJ)	0.50		
Total (GJ)	13.85	Total (GJ)	46.61

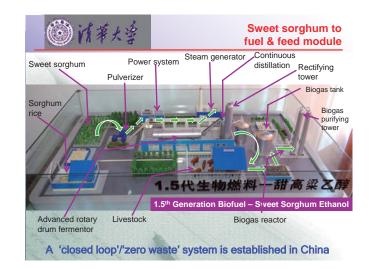
regarded as ADVANCED BIOFUEL defined by U.S.A." Energy Independence and Security Act of 2007"



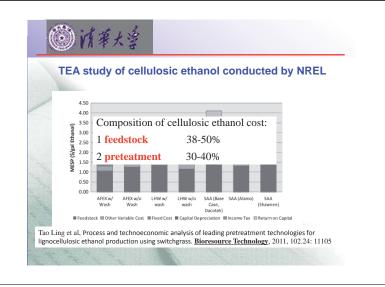
び 消華大学 Sweet sorghum ethanol production potential in China

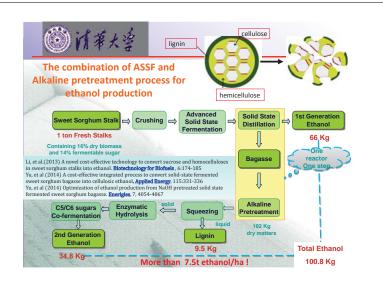
With high level of stress resistance, sweet sorghum can be planted in almost everywhere in China, from north (Heilongjiang) to south (Hainan), it can grow three seasons in tropic area, compared with sugarcane and cassava, sweet sorghum can increase land use efficiency.

- In China, besides the 15 million ha marginal lands, there are 20 million ha of heavy metal polluted croplands, which can be used for energy crop production.
- The cultivated area of sorghum is about 0.6 million ha, when replant sweet sorghum, without affect the grain supply for alcohol making and forage, sweet sorghum stem can produce 3 million tons of ethanol.
- Coastal regions such as Liaoning, Hebei, Tianjin,Shandong and Jiangsu provinces have 1.2 million ha of mud flat land and salty land, these lands are suitable for planting sweet sorghum, with conservative estimate of 5 million tons of ethanol fuel and 2.2 million tones of sorghum rice.
- Beijing, Tianjin, Hebei and northeast three provinces have 4 million cows that feed with corn silage, with the need of 0.8 million ha of cropland to plant, if replaced with sweet sorghum, it can not only fulfils the need of forage supply for the 4 million cows, but also provides 4 million tons of ethanol fuel and 2 million tons of sorghum grain, and will increase the farmers' income and improve the land use efficiency.



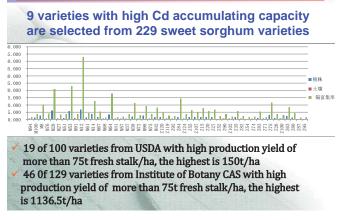








◎ 浦華大学



contents in leaves 68.88 7.38 6.36 2.37 0.42 different parts of mg/kg sweet soghum grains 60.76 23.13 12.91 5.73 3.24 0.21 3.22 Control stalks 18.62 0.64 mg/kg leaves 8.71 0.06 0.14 0.49 grains 11.20 1.92 Production yield: 75t fresh stalks, 1.2t leaves, 180kg grain per hectares

Heavy metal absorbing capacities of sweet sorghum

unit

mg/kg

mg/kg

stalks

Zn

500.0

500

210.24

Cs

400.0

80.04

As

50.0

30

44.66

Cu

400.0

400

19.84

Cd

15.0

1

11.24

1 第大学

Heavy metal content

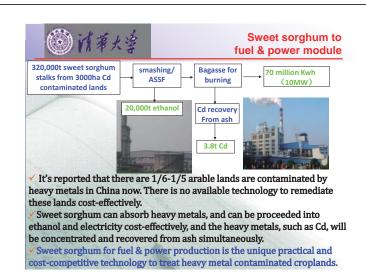
III grade soil quality

standard

Heavy metal



Cd contamination caused peasant unrest in 2006, in Xinma village, Zhuzhou city Hunan province, the factory was shut down, however the abandoned field (Cd>15mg/kg) is full of weeds. Sweet sorghum was planted in 2 Aug. 2013, harvested on 26 Dec. 2013, the highest stalk yield was more than 150t/ha.





		Grain/acre	Stalks/acre	USD	remarks					
	Grain sorghum	150 bu (4.2t on)	-	1050	\$7/bu grain					
	Sweet sorghum	35.7 bu (1ton)	40 tons	1450 (250+1200)	\$30/ton stalk					
S	Sweet sorghum can be planted all over the US, and help the US									

to realize the goal of 35 billion gallons of ethanol by 2022.

前者大学 11日本

The South African government has introduced ASSF technology from Tsinghua University to establish of sweet sorghum ethanol industry of \$12.25 billion/a in 5-10 years, including agriculture of \$2.25 billion and industry of \$10 billion

Dr. Li met with ministers of Department of Energy, Department of Social development, and vice minister of Department of Finance in Johnnesburg.

1 并并大学

Bioethanol potential in Ethiopia

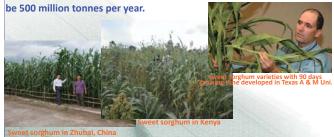
- Ethiopia is rich of land and water resources
- If 1.6 million ha grain sorghum is replaced by sweet sorghum, 10 million tons of ethanol can be produced per year.
- 2 million ha are available to be used to produce 15 million tons of ethanol competitively to supply the domestic need, 10 million tons of sorghum grain, and 20 billion Kwh electricity annually.
- A new industry of more than \$15 billion/a will be built in 3-5 years in Ethiopia.



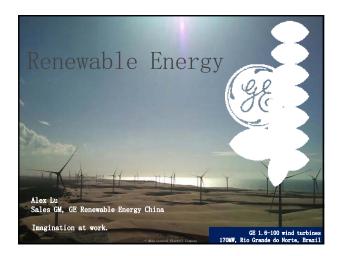


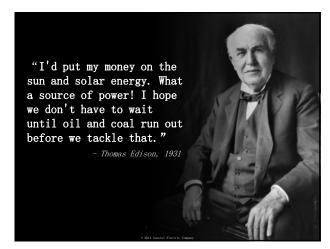
Global sweet sorghum ethanol potential

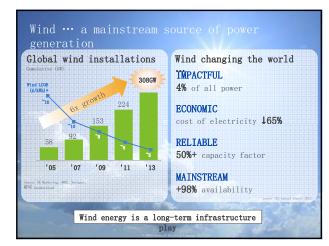
There are total 43m ha of sorghum in 99 economies in the world.
 If sweet sorghum is planted, 200 million tonnes of ethanol will be produced simultaneously, account for 5% of oil production.
 The global sweet sorghum suitability area is around 100 million ha (e.g., 69.4 million ha in Tanzania), sweet sorghum ethanol potential will

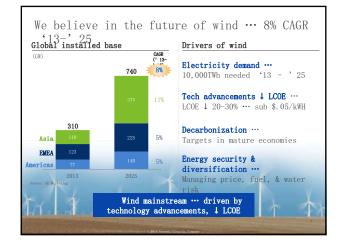


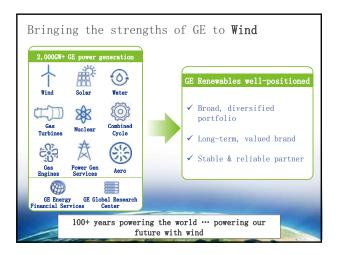




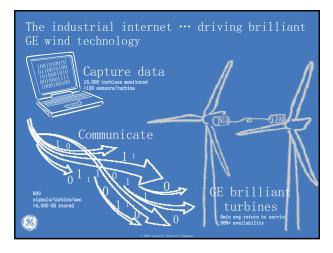


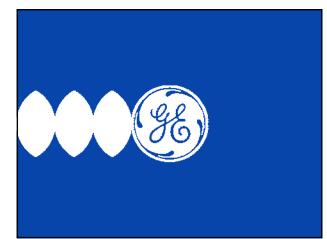










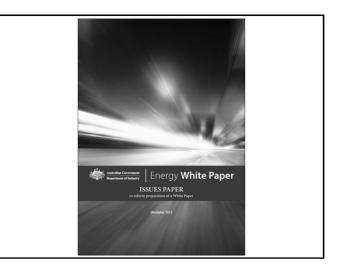




Australia's renewable and clean energy policies

Ben Jarvis, Counsellor (Resources & Energy)

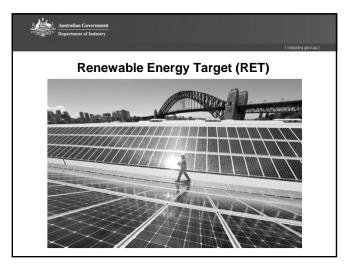
11 August 2014

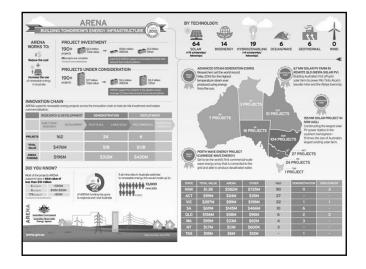




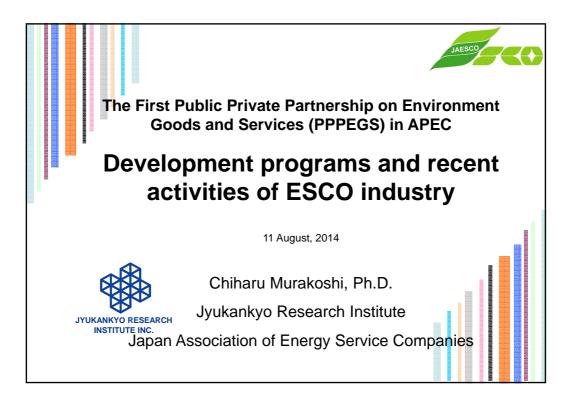
Emissions Reduction Fund

The Emissions Reduction Fund is the centrepiece of the Australian Government's Direct Action Plan. It will operate alongside existing programmes already working to reduce Australia's emissions such as the Renewable Energy Target and energy efficiency standards on appliances, equipment and buildings. The Emissions Reduction Fund will provide incentives for emissions reduction activities across the Australian economy.



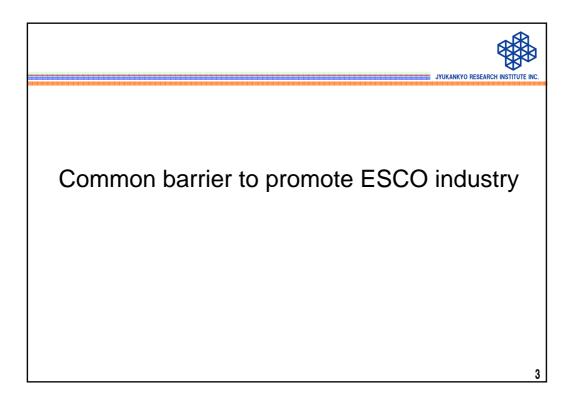


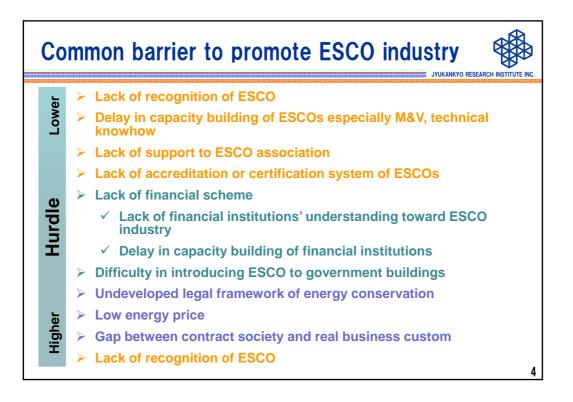


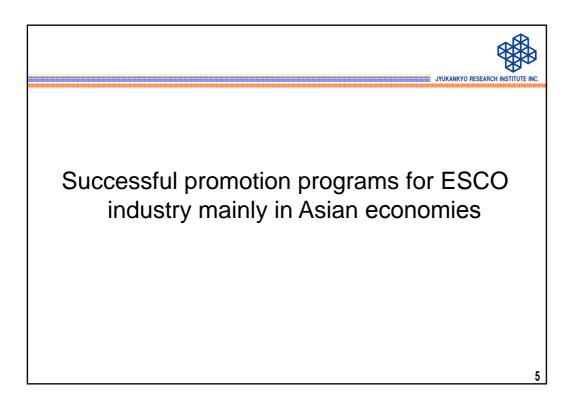


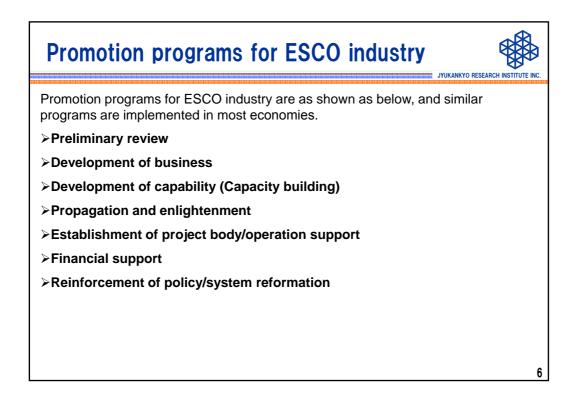


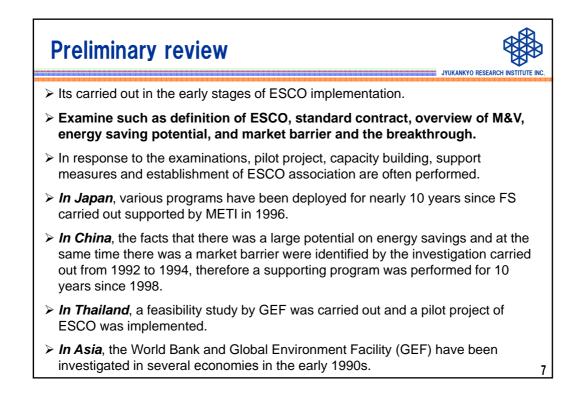


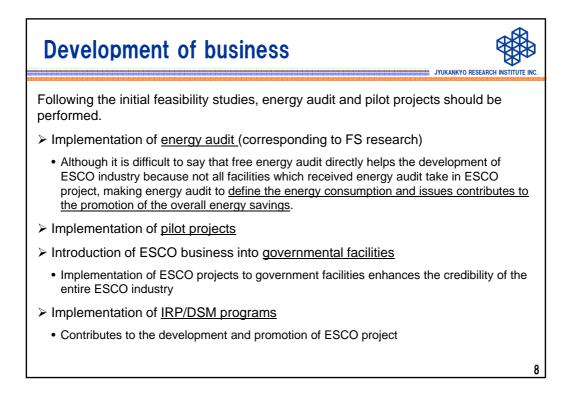


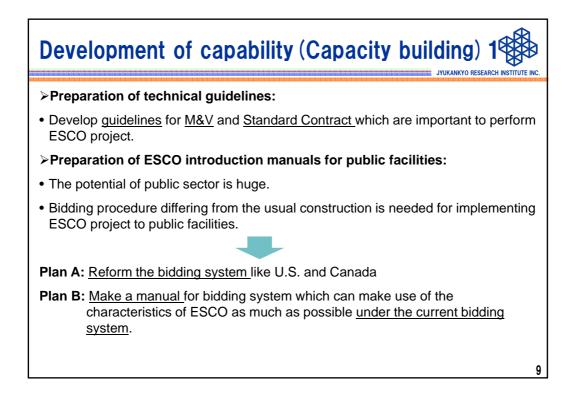


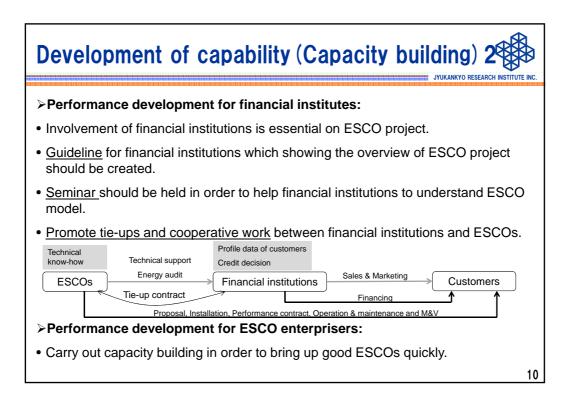


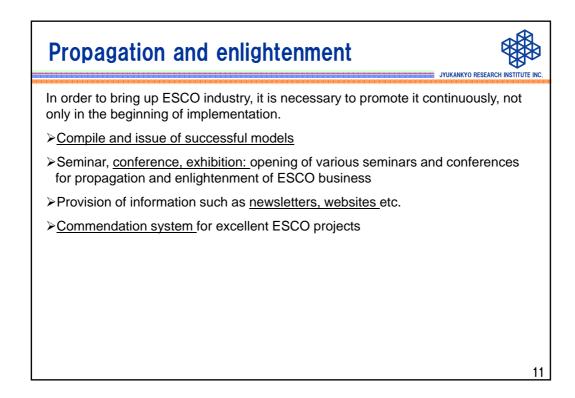












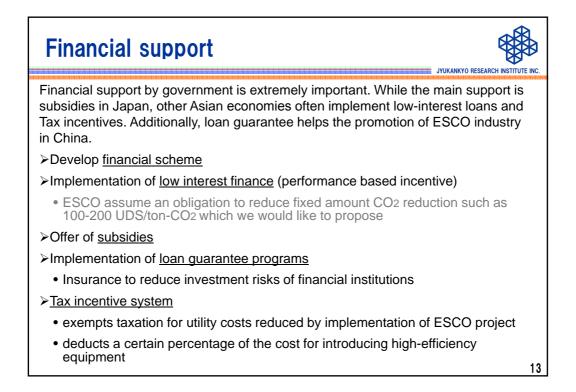


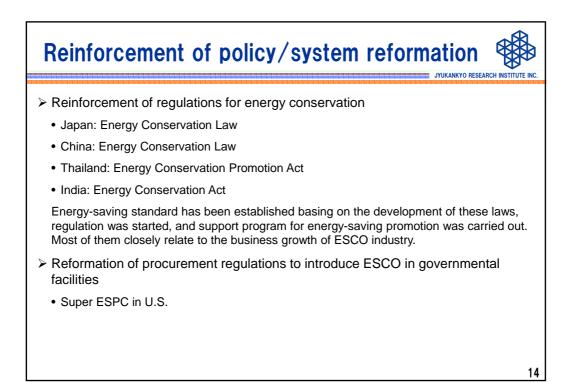


Set up of ESCO association/operation support

- <u>ESCO association</u> is active in many economies to participate in dissemination and public awareness activities.
- Private sector set up it in U.S., Japan and Australia
- · Government and private sector set up it in Thailand and Korea
- International organization supported to set up it in China, Malaysia and Philippines
- Support to set up ESCOs
 - <u>Establishment of Pilot ESCOs</u>, which was supported by an international organization in the beginning of implementation, was successfully performed in China.
- > Accreditation system for ESCOs
 - Preliminary accreditation system to simplify government procurement procedure (Super ESPC in U.S., Australia, Thailand and Korea)
 - Accreditation system (NAESCO etc.) for nurturing excellent ESCOs
- > Evaluation of energy savings performance and impartiality 3rd party mechanism

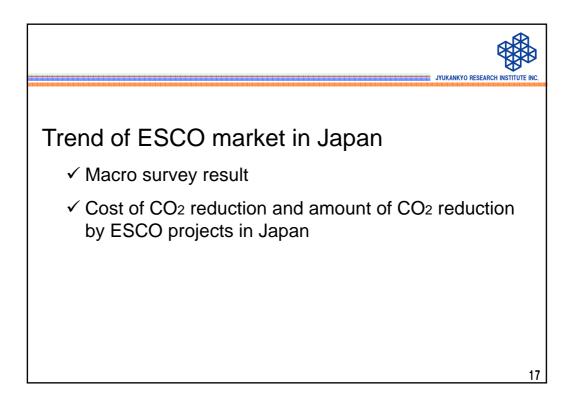
12



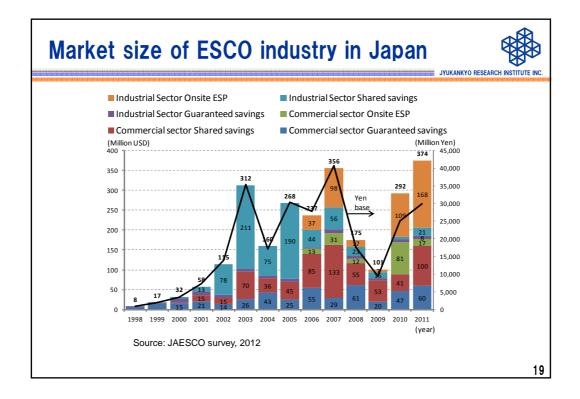


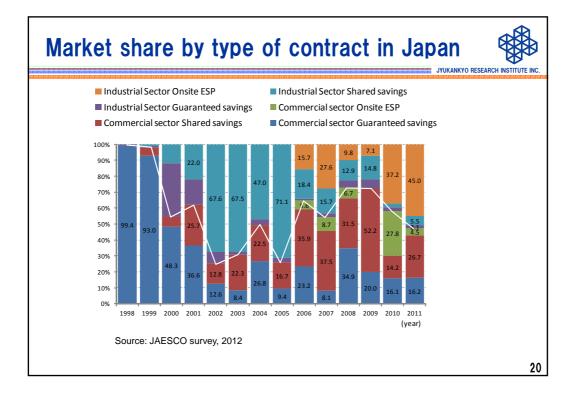


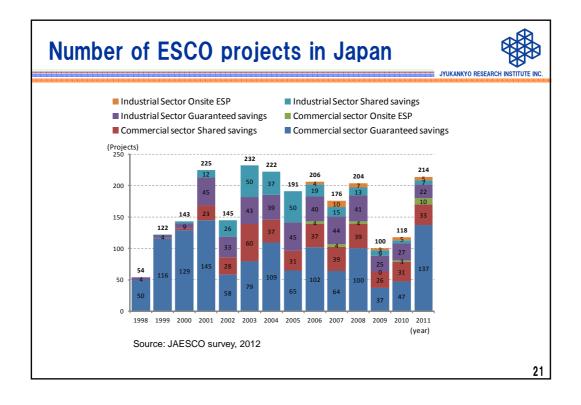
	industry in initial introduction economies							
	Programs	1 st year	2 nd year	3rd year	4 th year	5 th year		
Feasibility	Standard contract	✓						
study	Guideline of M&V		✓	✓	✓			
	Estimate potential of energy savings	✓						
	Free energy audit	✓	\checkmark	✓	✓	~		
Capacity Building and raise awareness	Pilot projects (public & private)		✓					
	Seminar, exhibition and business matching meeting		\checkmark	✓	✓	✓		
	Case study of successful ESCO projects			✓	✓	✓		
	Commendation program for excellent ESCO projects				✓	✓		
	Training of M&V			✓	✓	✓		
	Capacity building of financial organizations				✓	✓		
Development	of financial scheme					✓		
Establish ESC	O association		✓					
International relationship		✓	✓	✓	✓	✓		
Government	Financial incentive			✓	✓	✓		
initiative	Reformation of procurement system of Government's buildings				✓	✓		
	Reinforcement of regulation for energy efficiency				~	~		

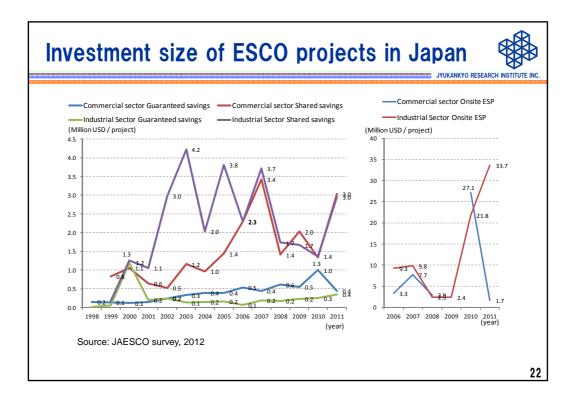


Overview of JAESCO market survey							
Macro survey : Survey for activities of member companies							
Items of survey : total number of project and the revenue by type of contract, type of customer, size of customer, amount of subsidy							
Detailed survey : Survey for performance of each project							
Items of survey : type of facility, type of customer, floor area of facility, type of contract, contract period, investment cost, pre and post energy consumption by type of energy, energy saving ratio, installed measures, prime contractor or subcontractor, amount of subsidy etc Number of samples of ESCO projects by detailed survey from 2002-2011							
Number	of samples of ESC		ctor Public sector Total				
	Commercial Sector	456	207				
	Industrial Sector	252	0	252			
	Total	708	207	921			
					18		

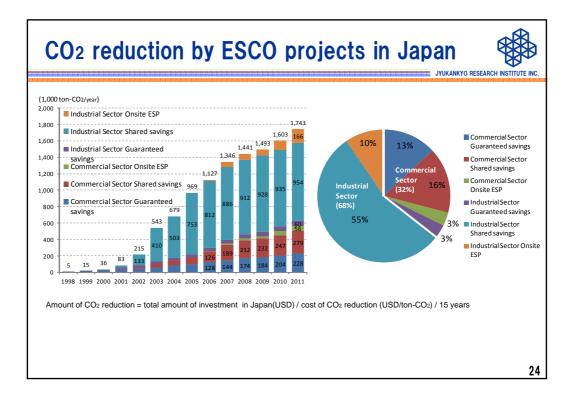




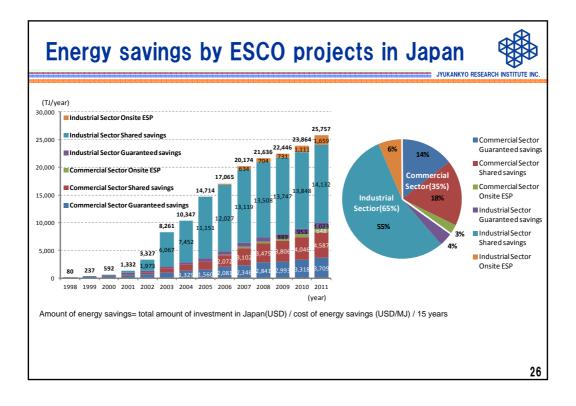




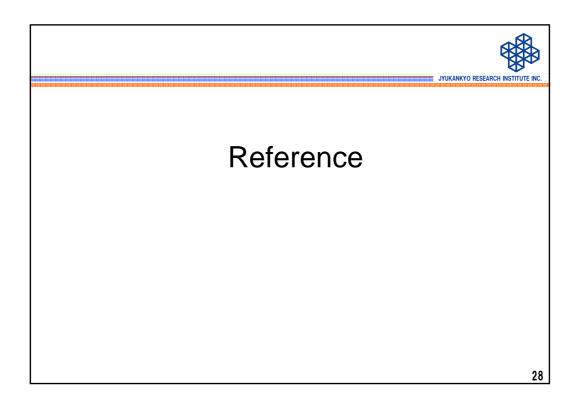
	Number of sample	Amount of investment	Amount of CO ₂ reduction	Cost of CO2 reduction
	samples	Million USD	ton- CO2/year	USD/ton- CO2/15years
ESCO projects Inmercial GSC	181 103 78	259.4 95.6 163.8	119,761 49,396 70,365	144.4 129.1 155.2
ESP projects	2	16.7	7,382	151.1
LESCO projects dustrial ctor	43 9 34	3.8 64.5	2,083 83,728	121.6 51.3
ESP projects Total / Ave	4 rage 230	50.6 395 .1	17,269 230,223	195.4 11 4. 4
ce: JAESCO survey, 2002-2012 of CO2 reduction = $\sum_{i=1}^{n}$ (amoun Cost of CO2 reduction (USD/ton-tamount of investment (USD) of e tamount of CO2 reduction (ton-CO tamount of CO2 reduction (ton-CO tamount of sample	CO2/15years) each project	i=1	unt of CO2 re	eduction)i >

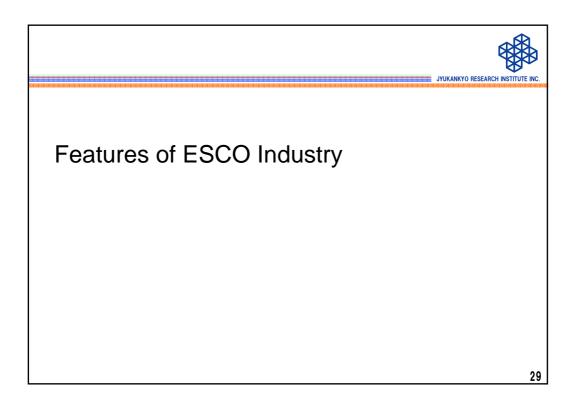


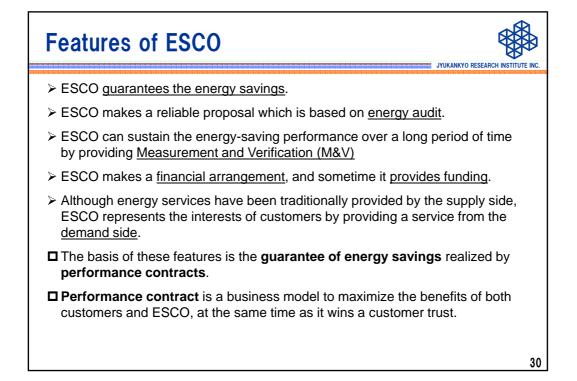
		Number of sample	Amount of investment	Amount of energy savings	Cost of energy savings
		samples	Million USD	TJ/year	¢ /MJ/15yeras
	ESCO projects	181	259.4	1,960	0.88
nmercial	GSC	103	95.6	805	0.79
ctor	SSC	78	163.8	1,155	0.95
	ESP projects	2	16.7	85	1.31
	ESCO projects	43	68.3	1,275	0.36
ustrial ctor	GSC	9 34	3.8 64.5	36	0.71 0.35
.101	ESP projects	34	50.6	1,240	1.95
	Total / Average	230	395.1	3,493	0.75
of energ Cost of e Amount Amount	urvey, 2002-2012 y savings = $\sum_{i=1}^{n}$ (amount o energy savings (¢/MJ/15yea of investment (USD) of eac of energy savings (MJ/year per of sample	rs) ch project	i=1	ount of ener	rgy savings)i

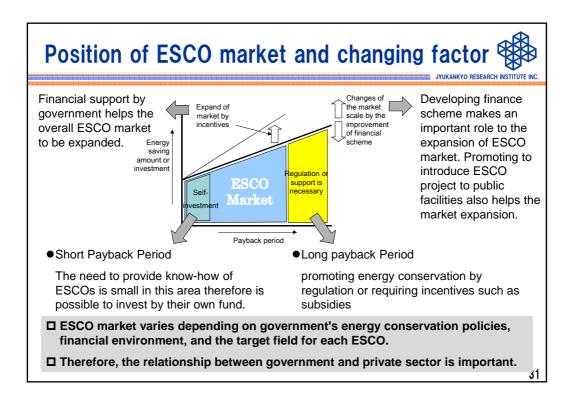


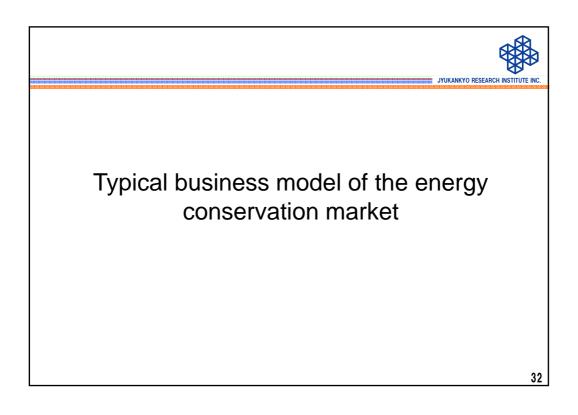


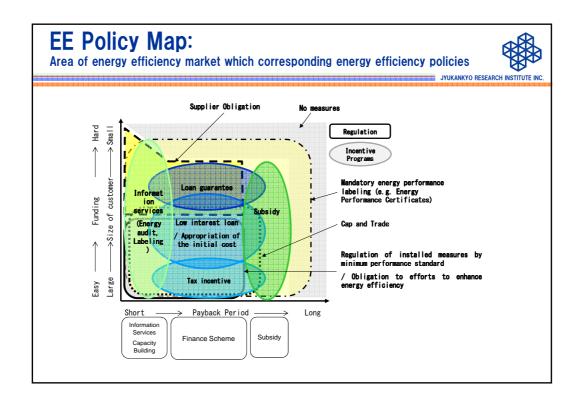


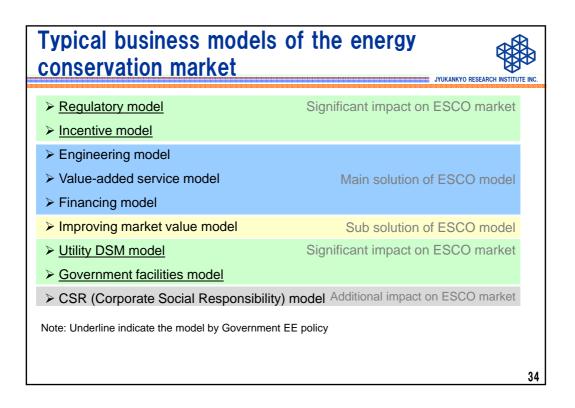


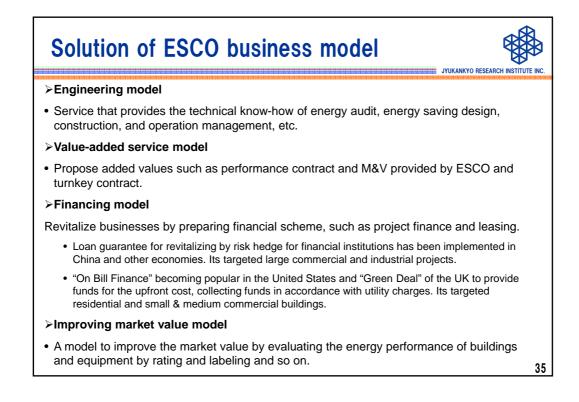












Significant impact on ESCO market by Government EE policy



➢Regulatory model

 \checkmark A regulation for energy demand, which is targeting at customers.

- Mandatory regulation of installed EE measures by minimum performance standard. (targeted new buildings and new equipments)
- Obligation to efforts to enhance energy efficiency to large customers.
- Cap and Trade.

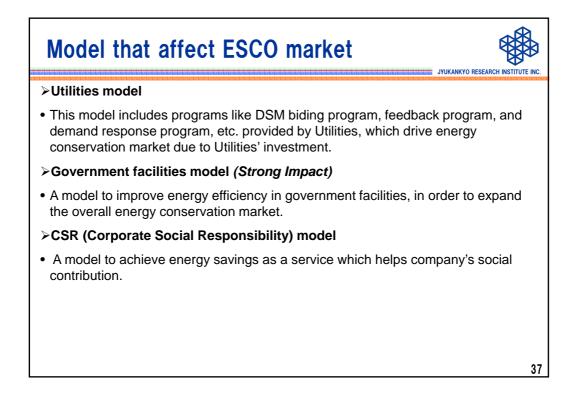
 $\checkmark A$ regulation for energy demand, which is targeting at Utilities.

• White certificate or Energy Company Obligation in Europe.

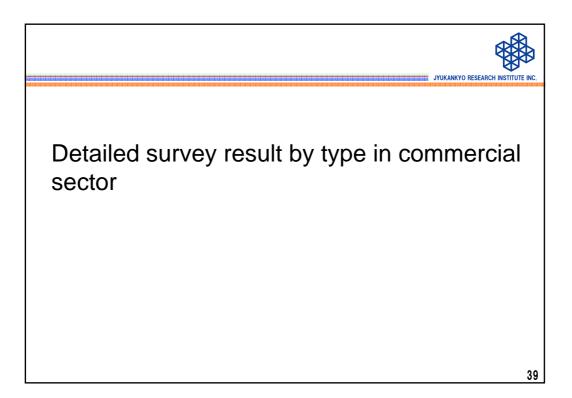
The target customers and Utilities would promote energy conservation business since they would be forced to invest.

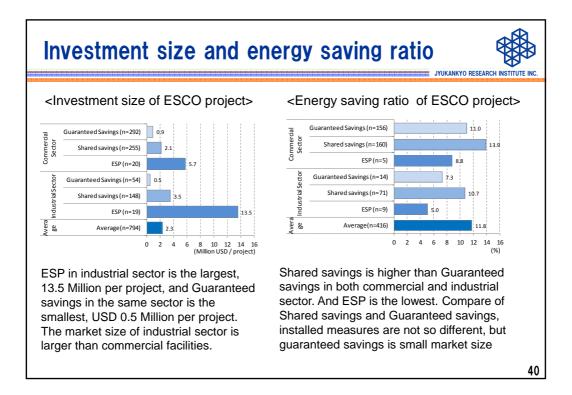
≻Incentive model

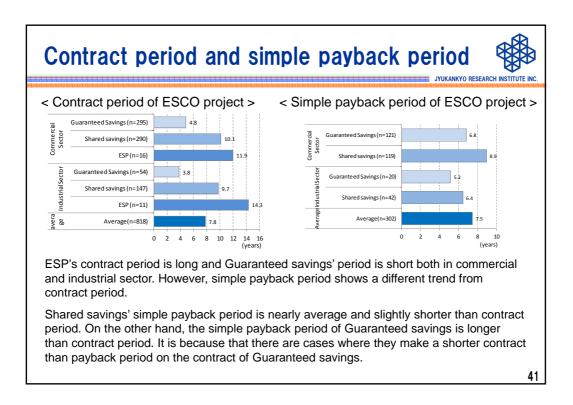
• There are subsidies, low-interest loans, tax incentive and credit trading and so on, and they contribute to the expansion of energy conservation market directly.

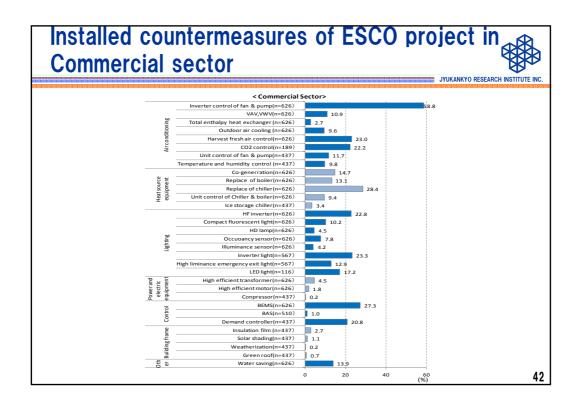


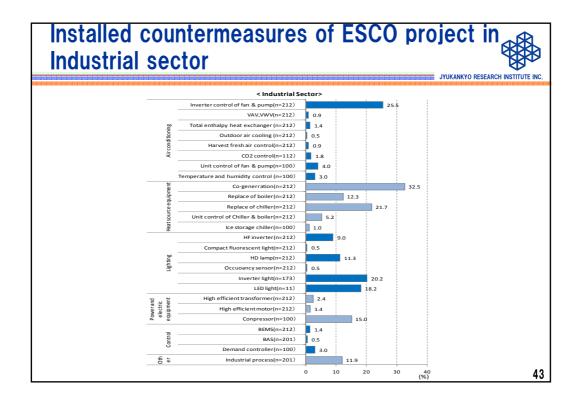
Comprehensive Life Cycle Energy Service						
I would like to propose developing CLCES						
ESCO provide comfortable indoor environment, hot water supply, lighting, security and debt service for the long term.						
Life cycle of equipment is 10 or 15 years						
Technology improve year by year						
 Relevant timing to replace equipment is different 						
□Long term planning						
operation & control, maintenance, payment of energy bill, measurement & verification, replace equipments, financing arrangement & debt services						
-Long term planning and the readjustment -operation & control -maintenance -M&V -replace equipments -financing arrangement -debt services						

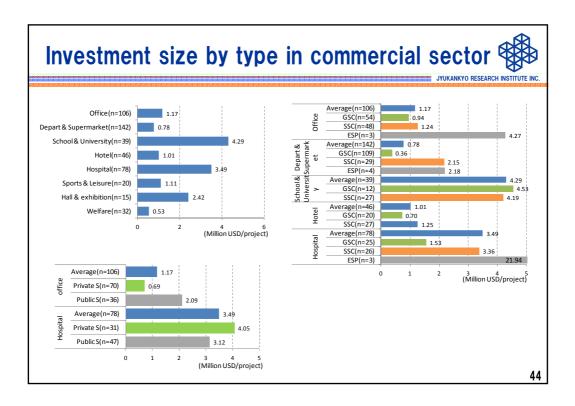


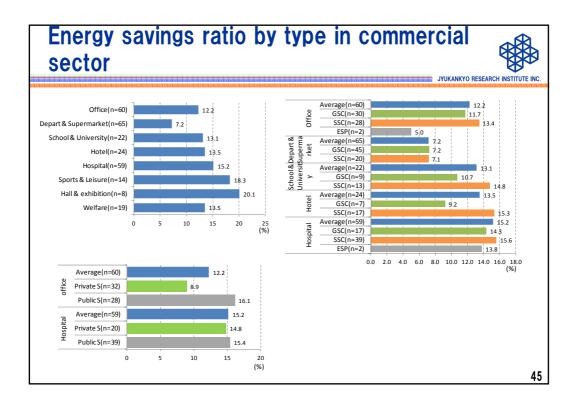


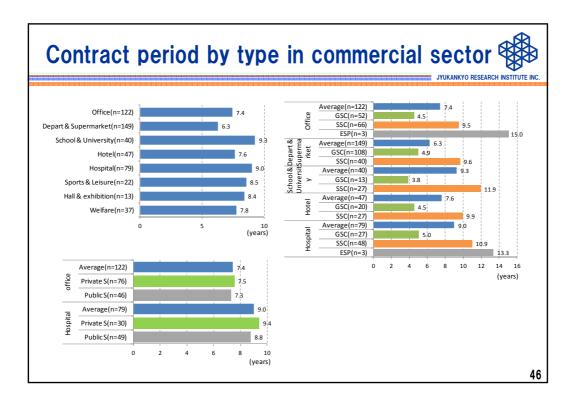


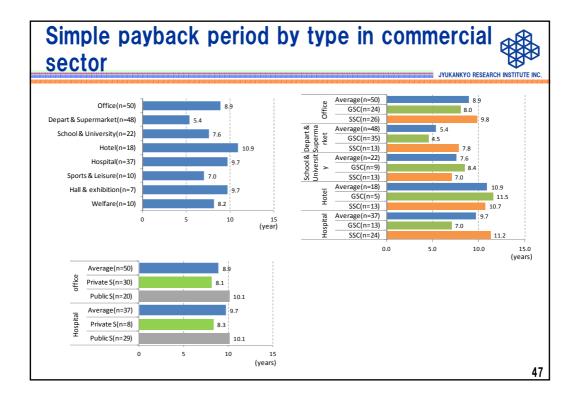


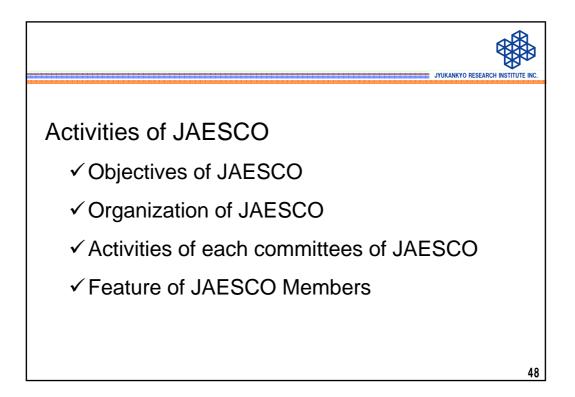


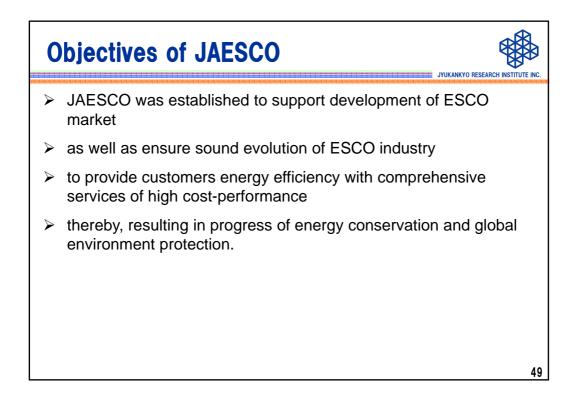


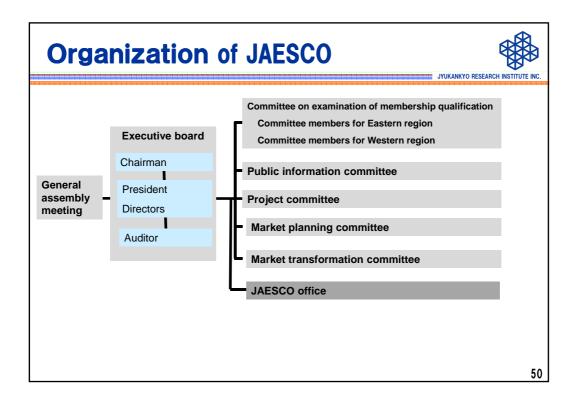


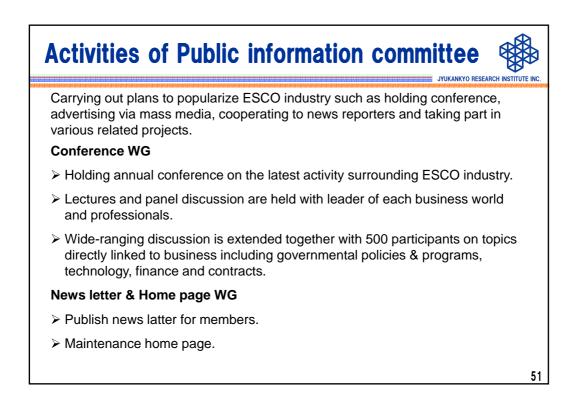






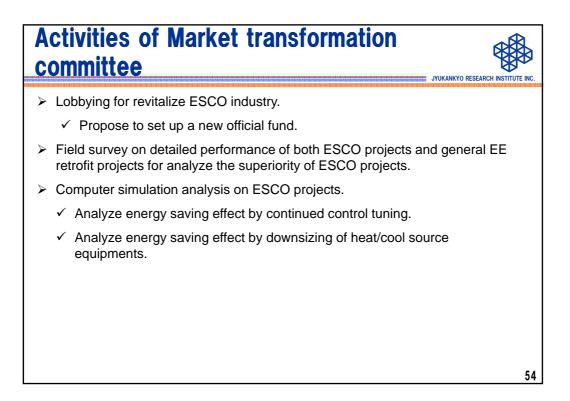


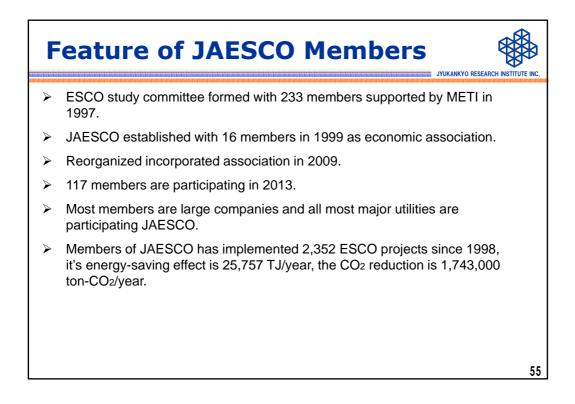


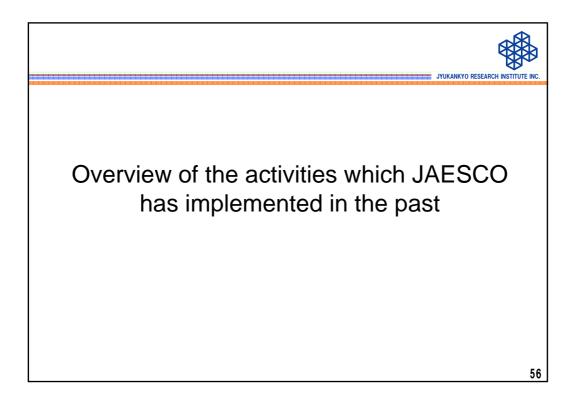


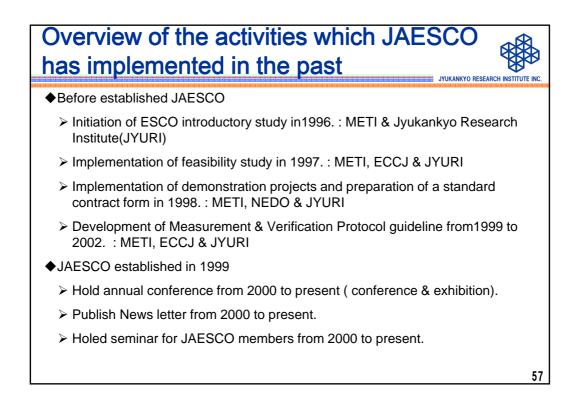






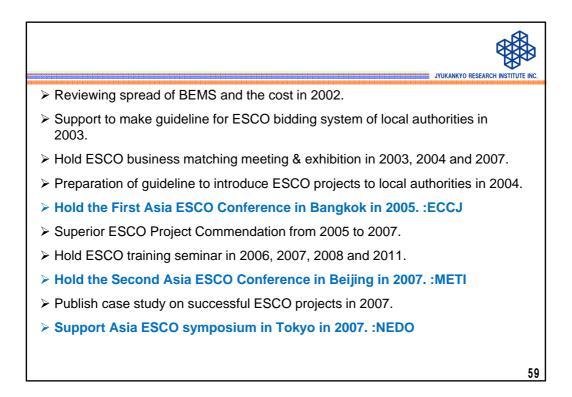


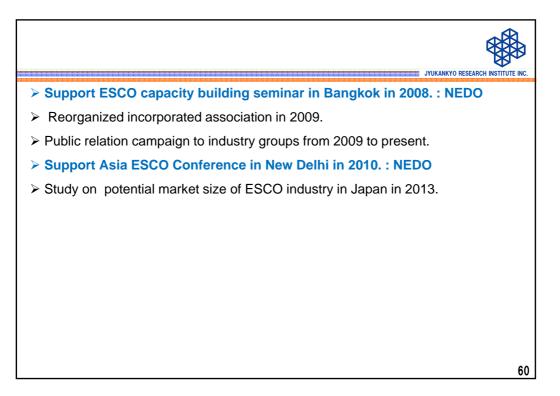






- > Dispatch ESCO study delegation to U.S.A in 2000, 2004 and 2014.
- > Support to adoption of ESCO projects to local authorities from 2000 to present.
- Dispatch lecturers upon request of local authorities or industry groups from 2000 to present.
- > Implement ESCO market survey from 2001 to present.
- Exhibit ESCO booth to exhibitions relevant to energy efficiency from 2001 to present.
- > Publish guidebook for adopt ESCO projects from 2001 to 2007.
- Advertising via mass media and journals for popularize ESCO concept from 2001 to 2004.
- > Support ESCO business briefing by METI from 2001 to 2008.
- > Dispatch ESCO study delegation to Europe in 2002 and 2004.
- > Reviewing of risk sharing between ESCOs and local authorities in 2002.







Bo wang University of International Business and Economics Beijing, China

Beijing Accord-1

 Promote market openness by further reducing tariff and non-tariff barriers on RCE products among APEC member economies.

 Work together to fight against all forms of trade protectionism in the RCE sector and deepen our cooperation on monitoring and resisting protectionist measures.

Beijing Accord-2

- Prevent trade frictions in cross border RCE trade and investment by strengthening coordination and cooperation among APEC economies.
 - including by holding public private dialogues regularly and building broader understanding and trust among APEC economies.

Beijing Accord-3

- Promote regulatory coherence and cooperation in areas affecting RCE trade and investment.
- including by exploring the harmonization of quality standards and certification systems in the RCE industry to ensure the supply of high quality RCE products in this region.

Beijing Accord-4

- Recognize the importance of public sector support for the development of the RCE sector.
- Make efforts to identify and deploy appropriate measures to further the utilization and deployment of RCE.
- Ensure that all government support and incentive programs aimed at promoting RCE trade and investment are transparent and consistent with WTO rules.

Beijing Accord-5

 Strengthen the protection and enforcement of intellectual property rights and recognize the importance of comprehensive and balanced intellectual property systems that provide for and protect the incentives that encourage creativity and innovation, and provide substantial support to RCE research and development.

Beijing Accord-6

- Encourage RCE technology collaboration and dissemination amongst APEC economies.
 - including by enhancing capacities of APEC economies to attract, utilize, absorb and develop RCE technologies and related industries, with a view to narrowing the development gap and contributing to inclusive development.

Beijing Accord-7

- Engage the private sector and academia more deeply and frequently in RCE related policymaking.
- Establish an APEC Alliance of RCE Associations and Chambers to support APEC cooperation and create more cooperative opportunities for RCE industries among APEC economies.

Key points of the proposal on promoting RCE Trade and Investment in APEC Economies

Proposed by Thailand

1. Conducting a cooperation scheme on harmonization of renewable and clean energy machinery and equipment standards. APEC could be able to use the same RCE certification such as solar panel, inverter etc. It could guarantee quality of goods and makes more confidence for investors to trade and invest of clean energy projects in the region.

2. The Study on intelligent monitoring system for RCE plant performance. It could cover the issues about standard practices, software to fully interpret operational data.

3. Pilot projects on small scale or community level RCE and capacity building activities. Small scale RCE is playing important roles in developing economies with plenty of energy resources such as biogas system in animal farms, biomass gasification in agricultural field. It is very difficult to let people initiate RCE projects by themselves, so system installations is needed for this kind of area. Capacity building activities for local people is also needed to operate and maintenance RCE systems in long term.

4. Regional projects on RCE feasibility study in each APEC economies. Focusing on resource potential, capability for invest and laws and regulations in each economy could help APEC evaluate big picture of future plan and strategy.

The report is written by

WANG Bo, YU Xiang, WANG Ran and GUO Lin

University of International Business and Economics, Beijing

Institute for Urban and Environmental Studies, Chinese Academy of Social Sciences, Beijing

Produced for

the Asia-Pacific Economic Cooperation (APEC) Secretariat 35, Heng Mui Keng Terrace Singapore 119616 Tel: (65) 6775 6012 Fax: (65) 6775 6013 E-mail:info@apec.org Website: <u>www.apec.org</u>

©2015 APEC Secretariat

Publication Number : APEC#215-CT-01.7